

JOHN BEL EDWARDS
GOVERNOR



CHUCK CARR BROWN, Ph.D.
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF MANAGEMENT AND FINANCE

MEMORANDUM

To: Grady Gaubert
Nick St. Romain
Joe McCartney
Michael Guillory
Jesse Hoppes
Gary Fulton
Todd Perry
Nathan McBride

From: Theresa Delafosse
Accountant Administrator

RE: Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting
Date: February 17, 2022

This memorandum serves to remind you of the Motor Fuels Underground Storage Tank Trust Fund Advisory Board Meeting scheduled for:

Thursday, February 17, 2022, at 1:00 p.m.

DEQ Headquarters – 602 N. 5th Street, Galvez Building – Conference Center
Oliver Pollock Room #C-111

Or Join from PC, Mac, Linux, iOS or

Android: <https://deqlouisiana.zoom.us/j/83128919746?pwd=amYzZU1uaHN5RTdCYWJQaDVzVnhWZz09>

Password: 269132

Or Telephone: Dial: USA 636 651 3182
Conference code: 365063

If you have any questions or concerns, about the report or the meeting, please contact Mr. Jeff Baker at (225) 219-3865.

Please note that the July – December 2021 report with the DEQ UST revenues/expenditures is included in this packet.

JB/MAV

Attachments

c: Jeff Baker
Durwood Franklin
Cy Morin
Natalie Isaacks
Amber Litchfield
Byron Blanchard

**Louisiana Motor Fuels Underground Storage
Tank Trust Fund Advisory Board Meeting**

AGENDA

**Galvez Building, Conference Center
Oliver Pollock Room #C-111
602 North 5th Street
Baton Rouge, Louisiana**

**February 17, 2022
1:00 P.M.**

- 1) Call Meeting to Order
- 2) Roll Call and consideration and adoption of November 19, 2021, Board Minutes
- 3) Financial Services Report (Theresa Delafosse)
 - Investment update
- 4) Auditor's Status Report (Cy Morin)
- 5) Trust Fund Status Report (Jeff Baker)
- 6) Third Party Claims Status (Jill Carter)
- 7) Other Business
 - Discussion of the Fiscal Year 2021 Actuary report (Pinnacle Actuarial Resources)
- 8) Close of Meeting

STATE OF LOUISIANA
DEPARTMENT OF ENVIRONMENTAL QUALITY
MOTOR FUELS UNDERGROUND STORAGE TANK TRUST
FUND ADVISORY BOARD

The above-entitled meeting was held, via ZOOM Conference, at the LDEQ, Galvez Building, Conference Center, 602 North 5th Street, Baton Rouge, Louisiana, beginning at 1:00 p.m., on November 18, 2021.

ORIGINAL

BEFORE:

Belinda Amerson
Certified Court Reporter
In and For the State of
Louisiana

A P P E A R A N C E S

Nick St. Romain
Chairman

Jeff Baker
Cy Morin
Roger Bright
Jesse Hoppes
Joe McCartney
Durwood Franklin
Gary Fulton
Theresa Delafosse

Sam Broussard
Grady Gaubert
Natalie Isaacks
Rhonda Cook
Christine Stanley
Fran Falk
Kyle Blanchard
Tad Loupe
Lacey Vitteri
Jill Carter
Melissa Vizinat

* * * * *

I N D E X

EXAMINATION:

PAGE (S) :

None

EXHIBITS:

None

REPORTER'S PAGE

84

REPORTER'S CERTIFICATE

85

* * * * *

1 * * * * *

2 MR. ST. ROMAIN:

3 I wanted to call to order the
4 November 18th, 2021 meeting of the
5 Louisiana Motor Fuel Underground Storage
6 Tank Trust Fund Advisory Board. We'll
7 start with role call that Durwood is
8 going to handle.

9 So, Durwood, if you want to go ahead
10 with the role call.

11 MR. FRANKLIN:

12 Okay. I'm going to call your name
13 and would you please restate your name,
14 and then, also state who you are
15 representing.

16 I'll start with myself, Durwood
17 Franklin, DEQ Trust Fund.

18 Jeff Baker.

19 MR. BAKER:

20 Jeff Baker, DEQ Trust Fund.

21 MR. FRANKLIN:

22 Cy Morin.

23 MR. MORON:

24 Cy Moran, DEQ Audit.

25 MR. FRANKLIN:

1 Roger Bright.

2 MR. BRIGHT:

3 Roger Bright, Jones Environmental.

4 MR. FRANKLIN:

5 Jesse Hoppes.

6 MR. HOPPES:

7 Jesse Hoppes, Leaaf Environmental.

8 MR. FRANKLIN:

9 Joe McCartney.

10 MR. MCCARTNEY:

11 Joe McCartney, Louisiana Oil
12 Marketers.

13 MR. FRANKLIN:

14 Gary Fulton.

15 MR. FULTON:

16 Gary Fulton, Underground Storage
17 Tank Committee.

18 MR. FRANKLIN:

19 Nick St. Romain.

20 MR. ST. ROMAIN:

21 Nick St. Romain, Louisiana Oil
22 Marketers.

23 MR. FRANKLIN:

24 Theresa Delafosse.

25 MS. DELAFOSSE:

1 Theresa Delafosse, DEQ Financial
2 Services.

3 MR. FRANKLIN:

4 Samuel Broussard.

5 MR. BROUSSARD:

6 Samuel Broussard, Louisiana DEQ UST
7 Division.

8 MR. FRANKLIN:

9 Grady Gaubert.

10 MR. GAUBERT:

11 Grady Gaubert, Louisiana Oil
12 Marketers and Convenience Store
13 Association.

14 MR. FRANKLIN:

15 Natalie Isaacks.

16 MS. ISAACKS:

17 Natalie Isaacks, Louisiana Oil
18 Marketers.

19 MR. FRANKLIN:

20 Fran Falke.

21 MS. FALKE:

22 Fran Falke, Financial Services
23 Division, DEQ.

24 MR. FRANKLIN:

25 Kyle Blanchard.

1 MR. BLANCHARD:
2 Kyle Blanchard, UST Division.
3 MR. FRANKLIN:
4 Tad Loupe.
5 MR. LOUPE:
6 Tad Loupe, DEQ UST Division.
7 MR. FRANKLIN:
8 Lacey Vitteri.
9 MS. VITTERI:
10 Lacey Vitteri, DEQ Financial
11 Services.
12 MR. FRANKLIN:
13 Jill Carter.
14 MS. CARTER:
15 Jill Carter, DEQ Legal.
16 MR. FRANKLIN:
17 Christine Stanley.
18 MS. STANLEY:
19 Christine Stanley, PPM Consultants.
20 MR. FRANKLIN:
21 Rhonda Cook.
22 MS. COOK:
23 Rhonda Cook, PPM Consultants.
24 MR. FRANKLIN:
25 Melissa Vizinat.

1 MS. VIZINAT:

2 Melissa Vizinat, DEQ Trust Fund.

3 MR. FRANKLIN:

4 (Inaudible) Blanchard.

5 The Court Reporter is Belinda

6 Amerson. I believe that is all.

7 Mr. Chairman, I'm going to turn this
8 meeting back over to you. I will advance
9 through the slides as each presenter
10 takes their turn.

11 MR. ST. ROMAIN:

12 Okay. Thank you, Durwood. And
13 thank you everybody for joining.

14 First on the list after role call is
15 to -- a motion to adopt the minutes of
16 the August 19th, 2021, board meeting.
17 Everyone has read over those prior to the
18 meeting, if we could get a motion to
19 adopt and a second.

20 MR. HOPPES:

21 This is Jesse Hoppes. I'll make
22 a motion.

23 MR. ST. ROMAIN:

24 Thank you, Jesse.

25 MR. FULTON:

1 This is Gary Fulton. I second.

2 MR. ST. ROMAIN:

3 All right. Thank you, Gary.

4 We'll move right along to Item
5 number 3 on the agenda, the Financial
6 Services report, with Theresa Delafosse.

7 MS. Delafosse:

8 Good afternoon, everyone. I think -
9 - Durwood, do you have the dates for the
10 meetings? I think Jeff had wanted me to
11 discuss those before my report. These
12 are the proposed dates for next years
13 meetings. I know Jeff and Natalie
14 discussed them, but I just wanted to
15 mention these to ya'll as well. We have
16 all Thursdays again in February, June
17 instead of May, August -- I hope everyone
18 can see the screen. If not, I can say
19 the exact dates, but it'll be in the --
20 it's in the -- it's not in the packet,
21 but we can send it out. June 2nd, August
22 18th and November 17th. So -- and I
23 thought currently was to do half Zoom
24 meetings and half in-person, so two
25 meetings via Zoom, but we are open to

1 suggestions, comments, concerns, et
2 cetera. We had thought, perhaps,
3 February and August being the in-person
4 meetings, with having August perhaps at
5 the Alexandria facility. But again, all
6 that's -- you know, we're open to
7 suggestions and it's all fluid at this
8 point. But we did want to mention that.
9 Mardi Gras is March 1st, I believe, so
10 that's a good two weeks, as you know --
11 not the week before Mardi Gras, which is
12 best to avoid typically. So I don't know
13 if anyone has any comments or concerns
14 about the dates at this time.

15 (No response.)

16 MS. DELAFOSSE:

17 I guess not.

18 MR. ST. ROMAIN:

19 No. I don't. Do we want to hash
20 all this out now or are we going to come
21 back to it during other business?

22 MS. DELAFOSSE:

23 I don't know that we really need to.
24 I think the only date that would be good
25 to get confirmation on is the February

1 date. Everything else can be changed
2 between now and those meeting dates. So
3 I don't see any need to -- as long as
4 everybody is good with February -- and
5 you can followup with Jeff after the
6 meeting too and let him know if February
7 is not good for some reason, that
8 February 17th.

9 MR. GAUBERT:

10 I'll start it off. This is Grady.
11 I mean, they -- you know, the two in-
12 person, the two Zoom, the dates, at this
13 point in time, are okay with me. You
14 know, I mean, I -- I'll listen to anybody
15 else's comments or suggestions, but I put
16 my vote in, okay.

17 MS. DELAFOSSE:

18 Okay.

19 MR. ST. ROMAIN:

20 Yeah. I know some on the board, we
21 discussed that we felt that the in-person
22 meetings were more productive back when
23 we used to have those. I know it's been
24 a while, but -- and maybe we could --
25 maybe there's some sort of hybrid where

1 -- I know we used to do phone-in's, but
2 if people could join in person and, if
3 not, they could still use Zoom to somehow
4 join --

5 MS. DELAFOSSE:

6 Yeah. Jeff and I talked about that
7 too. And that may be the best approach
8 is to offer in-person for those who, you
9 know, prefer that method, but for people
10 who can't make it, but could attend a
11 Zoom, then I think -- I think Zoom will
12 always be part of the meeting, even if
13 the majority of the meeting are in-
14 person, so --

15 MR. ST. ROMAIN:

16 Going forward, yeah.

17 MS. DELAFOSSE:

18 Just because, you know, for example,
19 you know, folks in north Louisiana, it
20 may not be a good day to spend your
21 entire day in the car and to come down
22 for the meeting, so it's -- you know, it
23 gives a lot more flexibility for sure.

24 MR. ST. ROMAIN:

25 Yeah. Well, I would make that

1 recommendation then to --

2 MS. DELAFOSSE:

3 Okay.

4 MR. ST. ROMAIN:

5 -- to have a hybrid approach for all
6 meetings.

7 MS. DELAFOSSE:

8 Okay. Yeah, that's something we --
9 I think that's doable. Jeff, I don't
10 know if you have any --

11 MR. ST. ROMAIN:

12 Yeah. Unless, you know, pandemic
13 pressures change at some point, or --

14 MS. DELAFOSSE:

15 Yeah, for sure. Yeah. We'll have
16 to remain flexible to that. If there's,
17 I don't know, a major hurricane again or
18 an ice storm or anything crazy like that,
19 we may --

20 MR. ST. ROMAIN:

21 Correct.

22 MS. DELAFOSSE:

23 -- you know, fall off the driving
24 component, but we can remain pretty
25 flexible too.

1 MR. ST. ROMAIN:

2 Okay.

3 MR. HOPPES:

4 This is Jesse Hoppes. I'm good with
5 the dates. And I like the idea of in-
6 person meetings, but I'm okay being
7 flexible, if needed.

8 MS. DELAFOSSE:

9 Anyone else?

10 MR. ST. ROMAIN:

11 All right. Do we need a vote and a
12 second on this, since it's an agenda
13 item?

14 MS. DELAFOSSE:

15 It's not a separate agenda item. I
16 don't know that we need a vote on it. I
17 don't think we typically have, but it's
18 up to the board.

19 MR. ST. ROMAIN:

20 Okay. That's fine. Well, then if
21 you want to move on with the financial
22 services report. It sounds like these
23 dates are good.

24 MS. DELAFOSSE:

25 Okay. Give me one second. Okay.

1 Here's our financial statement and this
2 is for the first quarter of fiscal year
3 '22. I can't believe it's all the way in
4 fiscal year '22 at this point.

5 You see the center column is the
6 first quarter of fiscal year '21, so
7 that's a good information point to
8 compare last year to this year. As you
9 can see, our bulk distribution fees have
10 increased at this point in time, about
11 \$600,000 more than this time last year.
12 I don't expect that trend to continue. I
13 think we anticipate around the same
14 total, it just must be, you know, a
15 little front loaded this year for
16 whatever reason, summer vacations or
17 something.

18 Then claims for reimbursement are
19 high, as you see in the second section,
20 the disbursement section. Last year at
21 this time, we had done \$3.4 million.
22 This year, at the same time, we have
23 already done \$4.7 million. And I believe
24 that trend is going to continue. For
25 reference, I sign any applications that

1 are over 500,000, and I want to say I've
2 signed four this fiscal year already.
3 That does not normally happen. It's
4 normally, you know, one for the whole
5 year, two for the whole year. It's not
6 common, so we are definitely seeing some
7 increase costs and some larger
8 applications come through. You know, the
9 review process is the same and the
10 reviewers are following the guidance
11 document and the rates set in place, but
12 we're just having some larger
13 applications come through. So that kind
14 of falls in line with what we've seen in
15 the actuary report too and the
16 expectation that costs will continue to
17 go up for the remediation activities.

18 I know -- you may notice the
19 negative number in the Other
20 Charges/Professional Services. Because
21 of some errors that we found in the 13th
22 period, which is -- it's after June 30th,
23 but it falls on the following year on
24 these cash basis statements. It's really
25 credited to last year, so if you -- if it

1 was a different presentation on the
2 financial statements and not the cash
3 basis, it wouldn't have this negative
4 number. It would just have subtracted
5 that amount from last year's total. But
6 we had to move -- basically, reclassify
7 some stuff that was not classified
8 appropriately. So that's normal that we
9 do that, that we check for any errors and
10 make general vouchers to move those
11 transactions to the proper coding. So
12 that negative number won't stay. It's
13 just here for this quarter and it's
14 because of that correction that we made
15 in the 13th period.

16 So the next section, Other Finance
17 and Uses, we discussed this some in
18 detail last meeting. The transfer to the
19 environmental trust fund, we're going to
20 -- we will most likely begin doing the
21 majority of the transfer in the current
22 year, either based on what we estimate --
23 it'll be less than what the total is so
24 that there's always a residual amount to
25 transfer. So if you look at the 5.29

1 that was transferred -- well, I don't
2 know. Lacey, I might be mis-speaking. I
3 don't think those two -- if you add those
4 two together, that doesn't represent what
5 the transfer was for the one year. But
6 some was transferred early. And I
7 believe that's going to continue, but we
8 can't transfer the full amount because we
9 don't have the final amount until July
10 when we're able to calculate it. So as
11 we continue to work through how that's
12 going to look for the agency, we'll
13 continue to present information to ya'll
14 regarding that transfer. So again, it's
15 not -- it's not any overall increase or
16 any change in how that's calculated.
17 It's still calculated the same, but it
18 does appear as -- you know, the timing
19 difference is a little -- a little
20 (inaudible) to see on these report,
21 especially because if there's multiple
22 transfers, they're still added together.
23 So that left us with net inflows so far
24 this year of the 466,000.

25 So our cash basis fund balance at

1 the beginning of the year was 117 million
2 with a total cash balance of 130 million,
3 which again, that difference reflects the
4 amount that is the interest only money,
5 right under 13 million that's available
6 for those activities that Tad Loupe and
7 Gary's group oversees, pulling tanks and
8 doing remediation activities for those
9 inactive and abandoned sites.

10 So -- and then you see the current
11 site liability. We have an asterisk next
12 to it because that is an old value. I
13 hesitate to say, "old", but we are
14 working with the actuary firm now to make
15 revisions to their report and do cross
16 checking, et cetera, to get a final
17 number. So when you see this information
18 presented in the next quarter, it will
19 have the final number. And also it seems
20 likely we may have Laura Maxwell from
21 Pinnacle available to join us on that --
22 she's not located in Louisiana, so she'll
23 be on a Zoom call, but hopefully, we can
24 get her on video and get her to walk
25 through that report and answer any

1 questions as we continue to understand
2 the actuary process and the product they
3 put out. So that leaves us with a
4 negative equity balance of the 36 million
5 you see at the bottom.

6 So next slide, please. And here is
7 the -- we have two columns on this sheet,
8 the 2022 actuals of what was transferred.
9 So if you actually go to the bottom of
10 the left-hand column, you'll see how I
11 was just discussing the two transfers.
12 So in -- I don't know why -- is 2022
13 right, Lacey?

14 MS. VITTERI:

15 That's right. Yes.

16 MS. DELAFOSSE:

17 Okay. So you need to add together
18 -- you see how the total that needed to
19 be transferred was the 6.2 million and it
20 was transferred in increments, so it was
21 five million and then the 1.2. So again,
22 that's how I explained it last time in my
23 longer presentation, just because of the
24 current cash status of the environmental
25 trust fund or environmental trust

1 dedicated fund account, we have to move
2 some of this transfer early. So that's a
3 process that will likely continue until
4 we have a significant fee increase or
5 something major changes with our
6 expenditures, et cetera, whereby that
7 does not need to happen early, but I
8 believe it will continue.

9 As you can see, the 2023 projected
10 transfer did decrease at this point in
11 time, based on the expenditures we have
12 so far, about a million decrease. I want
13 to say a good bit of that is going to be
14 related to the attorney general costs as
15 those have mostly discontinued. We have
16 a few small bills that we've paid this
17 year, trickle through like, you know,
18 \$2,000 here. Nothing of the order of,
19 you know, 800,000, 900,000 like we've had
20 in some other years. So that's a big
21 decrease in what our expenditures are.
22 And as you see, there was an increase in
23 federal, so you know, our revenues were
24 up, expenditures were down so that leaves
25 us with a smaller -- a smaller transfer

1 projected for this year.

2 So that's it for my presentation. I
3 don't know if ya'll have any questions at
4 this point in time. I do have a few
5 other kind of financial matters to
6 discuss while it's my turn, but I'll take
7 any questions right now.

8 (No response.)

9 MS. DELAFOSSE:

10 Any questions or ya'll want me to
11 discuss my other items?

12 (No response.)

13 MS. DELAFOSSE:

14 Okay. I will discuss my other
15 items.

16 So I believe we discussed this at
17 our last meeting with regard to the
18 change in classification of the motor
19 fuel trust fund. It was previously
20 classified as a statutory dedicated
21 account. As of July 1st, 2022, so the
22 first day of fiscal year 2023, this fund
23 will be classified as fees and
24 self-generated revenue. Based on our
25 experience with environmental trust fund,

1 this does not mean much. You know, we
2 had to reclassify some things in our
3 budget submission. A few things will be
4 worded differently in House Bill 1, but
5 -- and when there's a deficit and the
6 administration can -- I don't want to use
7 the word "take", but they can reallocate
8 five percent of all statutory dedicated
9 funds, they cannot reallocate fees and
10 self-generated revenue. So in some
11 regard, it's a little more protected. It
12 kind of went back and forth at the end of
13 session there. I think Representative
14 Harris sent an amendment to remove this
15 fund from the bill that reclassified it,
16 but Senator Hewitt added it back at the
17 last minute, when it was too late to do
18 anything about it. I think it was the --
19 maybe on the Senate floor -- yeah, it was
20 on the Senate floor when she added it
21 back and then it was all concurred in, so
22 there was no -- no real chance to have
23 that amended again.

24 But again, we don't foresee there
25 being any issue with it. We did discuss

1 it with EPA. And I don't think we should
2 have any concerns from a functional
3 standpoint. What I will say is, there is
4 some language in the statute that
5 provides that the money can only be spent
6 for these -- these specific uses, but the
7 language -- the language is perhaps not
8 as clear as we would like. So unless
9 there's any action that comes forth to
10 have it -- have the classification not
11 change, what our current plan is, is to
12 discuss this with Senator Hewitt and
13 propose that she add some certain
14 language that's a little more clear as to
15 the funds rolling over each year into the
16 next fiscal year. And I think the
17 language is something like, "all
18 unexpended and unencumbered monies at the
19 end of the fiscal year shall remain in
20 the fund", something like that. That's
21 the same language that environmental
22 trust fund has and actually our lead
23 hazard reduction fund has that language.
24 It's used in a lot of funds where -- in a
25 lot of fees and self-generated type funds

1 where the money stays with the fund.

2 So we -- that would not be a DEQ
3 bill. It wouldn't be a standalone
4 measure. They still have this dedicated
5 fund review subcommittee that meets every
6 year and puts forth some legislation.
7 And we would be asking Senator Hewitt to
8 include that language and that amendment
9 in this year's legislation -- or 2022's
10 legislation. So again, it wouldn't be a
11 standalone bill. We would likely be
12 putting forth an amendment to add the
13 same language to the waste tire fund. So
14 it would just be more consistent and more
15 clear.

16 Again, we don't believe there's an
17 issue with the current language. And I
18 am working with Laura Lopez at the
19 Treasury to confirm that, based on the
20 language that's there currently. But
21 again, just to be abundantly --
22 abundantly clear and abundantly careful,
23 that's our current approach.

24 So I don't know if ya'll have any
25 questions about that, but I wanted to

1 have that discussion with ya'll.

2 MR. GAUBERT:

3 Theresa, do we know their reasoning
4 for wanting to change the labeling or
5 naming of the fund in the first place?

6 MS. DELAFOSSE:

7 If I understood, I'd sleep a lot
8 better at night. They've had a lot of
9 these dedicated fund review subcommittee
10 meetings and there is no definition and
11 statute anywhere that binds, or statute
12 or the constitution that says, you know,
13 this is what makes something fees and
14 self-generated, this is what makes
15 something statutory dedicated. They kind
16 of came up with their own criteria and
17 that's what they used. To be honest with
18 you, I'd have to go back and watch the
19 discussions in the archive to see, you
20 know, what their thoughts were with these
21 funds and why they came to that decision.
22 You know, I hate to -- it's not -- it's
23 not abundantly logical or clear exactly
24 what the thought process is. So I can't
25 answer that very effectively,

1 unfortunately.

2 MS. ISAACKS:

3 Hey. So, Nick, this is Natalie. So
4 Jim and I our attorney had met -- this
5 has been a while ago and I don't have my
6 notes right in front, but we did meet
7 with the staff who had made the
8 recommendation to put a certain amount of
9 funds listed as an account and we were
10 comfortable with it. We do agree with
11 you, Theresa, on the change that you
12 recommended.

13 MS. DELAFOSSE:

14 Okay.

15 MS. ISAACKS:

16 And we will be supporting that, as
17 well.

18 MS. DELAFOSSE:

19 Okay. Good.

20 MS. ISAACKS:

21 What we understood was that every
22 year and every administration and every
23 time new legislators come in, they have
24 to go over what funds basically not to
25 touch. And this was almost an easier way

1 of, you know, putting it in the category
2 of, these are exclusively dedicated and
3 can't -- and can't touch.

4 I was worried at first, but after
5 our attorney and we met with staff, we
6 felt comfortable. But that was the
7 explanation given to us. A longer
8 version, but in a nutshell, it was to
9 decrease on getting it being brought up
10 and having hours and hours to explain,
11 you can't touch it.

12 MS. DELAFOSSE:

13 Right. So, yeah, we feel
14 comfortable with the change, but we would
15 like to include that language just so it
16 is, you know, crystal clear that the
17 money stays every year with the fund. So
18 I think we're at a good place with this
19 and hopefully, we get good positive
20 feedback from Senator Hewitt as far as
21 including that language in her bill this
22 year.

23 So my other financial order of
24 business is with regard to the investment
25 of the fund. I have great news. I spoke

1 with a gentleman who's in charge of the
2 investment at Treasury, and I shared with
3 him the language in our statute and he is
4 of the opinion that we don't need any
5 legislation to change our investment
6 methodology. You know, that's the way we
7 kind of read it initially because it says
8 that these funds have to be invested in
9 the same manner as the general fund. But
10 the general fund has a large -- there's
11 actually a statute that outlines what all
12 the general fund can be invested in. But
13 because of the nature of the general
14 fund, that's it's typically, you know,
15 spent in full every single year, they
16 have to be cautious with it, I guess for
17 lack of a better term. But we don't --
18 you know, we need to keep all our money,
19 but we also would like to earn some money
20 on it and we're not all going to spend it
21 in the next year. You know, we're not --
22 I don't foresee a year where we spend
23 \$100 million in a year, unless we triple
24 our RACs and get all sorts of -- it just
25 -- it's not going to happen.

1 So anyway, we don't have to do any
2 legislative changes for that. He
3 indicated that to begin the process on
4 changing the investments, we could just
5 schedule a meeting with him. So -- and
6 he did offer to speak at the board
7 meeting if we -- you know, as we move
8 through that process and would like to
9 have him explain what they will be doing
10 and what kind of changes they can make
11 and, you know, we can continue to adjust
12 over time. But I think this is great
13 news because we don't have to go -- you
14 know, we don't have to bring anything to
15 the legislature or get buy-in over there.
16 We just go to the treasury and work with
17 them and we can get the fund invested in
18 a different way and hopefully, you know,
19 start to see some decent returns so we
20 can continue to get a good revenue stream
21 for the inactive and abandoned program.

22 MR. GAUBERT:

23 Theresa, that sounds like great
24 news. That would be good to hear what he
25 had to say. I guess something to

1 consider is that something that is done
2 administratively through you guys or
3 something that the board would need to
4 vote on to change how the money is
5 invested? Does it need to be on the
6 agenda for the next meeting, if that's
7 the case?

8 MS. DELAFOSSE:

9 Yeah. I think it probably does need
10 to be on the agenda for the next meeting.
11 We're kind of still in the information
12 gathering phases, but we still have
13 plenty of, you know, meetings to hold
14 with them, et cetera. I don't know that
15 it's a change, you know -- the sooner the
16 better I guess it would be to make it,
17 but I think it's best to also have the
18 board consider some different options and
19 make a recommendation at least. You
20 know, there's nothing outlined in the
21 statute as far as how that process would
22 work, but we do intend to have the board
23 involved in that change because it is
24 significant.

25 So I think what I can do is, plan

1 for a more robust presentation of
2 information at our February meeting,
3 hopefully, with somebody from treasury
4 participating and perhaps based on that,
5 the board can give a recommendation or
6 perhaps the treasury can present, you
7 know, one or two recommendations and we
8 can agree or disagree with -- you know,
9 we can select from those. I'm not
10 exactly sure what the path forward will
11 look like, but I do believe the board
12 should be included in that decision.

13 MR. HOPPE:

14 Theresa, this is Jesse. I want to
15 thank you for following up on that. I
16 wouldn't -- I think it would be great to
17 kind of get someone with the treasury
18 meeting scheduled earlier to where we can
19 kind of have all the options laid out by
20 the time of the February meeting, you
21 know, so that we can kind of get started
22 with the process. I mean, that's a
23 significant amount of interest we could
24 lose in that time.

25 MS. DELAFOSSE:

1 Yeah, you're right.

2 MR. HOPPES:

3 And I think the board -- I mean, I'm
4 speaking on my behalf, but I'd be happy
5 to jump into any of those meetings and
6 I'm sure some of the others would
7 probably too.

8 MS. DELAFOSSE:

9 Sure. Okay. Well, what we'll do
10 is, we'll have a preliminary meeting with
11 them because we're also discussing the
12 investment portfolio of another one of
13 our funds. So for that first meeting,
14 it'll probably just be DEQ personnel, but
15 we can set something up, you know,
16 between now and February to discuss those
17 options.

18 MR. HOPPES:

19 Thank you.

20 MS. DELAFOSSE:

21 So yeah, I was -- I was excited. I
22 think that was fantastic news too, so I'm
23 glad ya'll are excited about it.

24 MR. ST. ROMAIN:

25 Yes. Definitely.

1 MS. DELAFOSSE:

2 And that is all I have I believe,
3 Jeff, in case I forgot something that we
4 discussed that I needed to discuss.

5 MR. BAKER:

6 I think you got it all.

7 MS. DELAFOSSE:

8 Fantastic.

9 MR. ST. ROMAIN:

10 Okay. I got one, I guess, question
11 and comment. Is -- the 2023 UST fee, do
12 we have to make that recommendation at
13 the February meeting or the June meeting?

14 MS. DELAFOSSE:

15 Well, Jeff, when did we do that last
16 year?

17 MR. ST. ROMAIN:

18 I think it was done in May, but I
19 don't know if we're getting too late in
20 the fiscal year.

21 MS. DELAFOSSE:

22 We can make it in February, but
23 again, we don't have the final version of
24 the actuary report.

25 MR. ST. ROMAIN:

1 Well, that would be my second part
2 is, it would be good to strive to have
3 that person there from the actuarial
4 firm --

5 MS. DELAFOSSE:

6 Yeah. I think she --

7 MR. ST. ROMAIN:

8 -- at the February meeting to
9 discuss kind of some options and explain
10 everything where we can have a better
11 educated decision whenever it is time to
12 make the decision, whether that's
13 February or June.

14 MS. DELAFOSSE:

15 She offered to attend today, but we
16 decided it was better to hold off since
17 the report was not 100 percent finalized,
18 but we will have her present in February
19 and we will send the report out before
20 February. So once it's -- you know, once
21 it's finalized, we'll get an EDMS link
22 and get it sent out to the board so ya'll
23 can review it and maybe have some
24 questions prepared. We can even gather
25 questions ahead of time if we want to. I

1 think we had done that as one previous
2 report. But, yeah, making a
3 recommendation in February is not of
4 order I don't think. It's just -- it
5 hasn't been done in the past just because
6 of timing, but we did -- you know, we got
7 the data good and early this year so we
8 have a product much sooner.

9 So, I mean, I think -- Jeff, I don't
10 know what your thoughts are on when the
11 report will be finalized, but I think it
12 may be sometime this month, you know,
13 depending on how everything shakes out
14 with the Thanksgiving holiday, but it
15 definitely will be well in advance of
16 February.

17 MR. BAKER:

18 Well, we made some changes this
19 time. The first couple three years that
20 we did this, the way our contract was
21 done, we didn't provide the data to the
22 actuary until sometime in January. We
23 changed our contract this year. And this
24 time, we provided it to them in late
25 September/early October. So they've got

1 the preliminary report done now, but
2 we're still -- we found a couple of
3 errors from our data in -- the data on
4 our end and we're trying to make those
5 corrections so they can update their
6 report.

7 I would expect that report to be
8 finished and finalized sometime, if not
9 in November, early December. That would
10 -- and our intention was, was to send
11 that -- once we get the report finalized,
12 put it in the EDMS and send all the board
13 members a link to that report at that
14 time.

15 MS. DELAFOSSE:

16 Yeah. So ya'll will have it, you
17 know, well before Christmas, before
18 things get crazy around that time of
19 year. And I don't see why we can't ask
20 questions between now and the board
21 meeting either if things -- you know, if
22 things pop up as ya'll look through the -
23 - this report.

24 MR. ST. ROMAIN:

25 Sure. Yeah. I think in previous

1 years, we had done the recommendation in
2 May, but knowing that it's a June
3 meeting, it may be a little late in the
4 calendar year, but --

5 MS. DELAFOSSE:

6 Yeah.

7 MR. ST. ROMAIN:

8 -- so we might need to move it up to
9 February, but then it needs to be
10 captured on the agenda as well so --

11 MS. DELAFOSSE:

12 Okay. We can make sure to include
13 it.

14 MR. ST. ROMAIN:

15 Okay. Does anybody else have any
16 other questions or concerns around the
17 financial services report or any other
18 items that Theresa presented?

19 (No response.)

20 MR. ST. ROMAIN:

21 Okay. If no further questions, can
22 I get a motion and a second to accept the
23 financial services report?

24 MR. FULTON:

25 This is Gary Fulton. I make a

1 motion to accept.

2 MR. ST. ROMAIN:

3 Thank you, Gary.

4 MR. HOPPES:

5 This is Jesse Hoppes. I'll second.

6 MR. ST. ROMAIN:

7 Thank you, Jesse.

8 Okay. With that, we'll move on to
9 Item 4, the auditor's status report with
10 Cy Morin. Cy?

11 MR. MORIN:

12 Good afternoon, Cy Morin. It would
13 be page 108. Thank you, Durwood.

14 So this first page, as always, it
15 details 23 open motor fuel delivery fee
16 cases, not in legal. So as November 9th,
17 2021, there were two cases awaiting
18 closure. Since then, we have officially
19 closed one of the two cases and will
20 close the other one shortly.

21 One case still -- I'm sorry. We
22 assessed and collected a total of
23 \$1,382.91 for these two cases.

24 Two cases are under review at this
25 time. My initial reviews are complete.

1 In both cases, the auditor needed to
2 contact the business to obtain
3 additional information or documentation
4 to clear up some questions I had.

5 One case looks like it will still be
6 a clean audit with no assessment. The
7 second one, is case number 321002. This
8 is a case that you, Mr. Gaubert, inquired
9 about during the last board meeting with
10 a potential assessment of just over
11 19,000. I have confirmed this amount,
12 this portion, but we're waiting on
13 additional documentation, which could
14 potentially increase the amount of the
15 assessment slightly. I think the auditor
16 estimated potentially like \$800. So not
17 real significant, but it could slightly
18 increase before it's finalized. I do
19 anticipate we'll have documentation we
20 need to finalize this one, you know, in
21 the very near future. And, of course, I
22 will provide an update again next time on
23 this one, as well as all the other ones.

24 Six cases are awaiting review. At
25 this time, they all look like potentially

1 clean audits with no assessment. And 12
2 cases are still in progress with the
3 results to be determined and finalized.

4 The five audits prior to fiscal year
5 '21 still look to be clean audits with no
6 assessment. One fiscal year '21 case has
7 a potential assessment of just over
8 \$1,000. As you can see there on the
9 report, you know, it's pending
10 finalization and review. The results of
11 the other six cases still in progress are
12 to be determined.

13 And then the last case on the list
14 is in the early stages of preliminary
15 activity. So we're just getting the
16 audit started.

17 Since the last meeting, two new
18 cases have been added to the list, the
19 last two on the list there. And one
20 case, case 321004, with no assessment,
21 was closed and removed from the list.

22 Does anyone have any questions?

23 (No response.)

24 MR. MORIN:

25 Okay. So this second page is the

1 same as usual. The first three cases,
2 the status remains the same. They're all
3 still with the Office of Debt Recovery.
4 And as of November 8th, we've received no
5 payments from ODR.

6 The fourth case on the list is the
7 one that was referred for collection
8 around the time of the last board
9 meeting. You can see it's a small
10 amount, \$491.51. Legal did open a file
11 in the beginning of November and a demand
12 letter is actually going out today. So I
13 expect we'll probably see collection on
14 that soon. If not, it will be referred
15 to ODR as well.

16 So as you can see on this report, as
17 of today, the four cases represent a
18 total outstanding amount of \$100,041.28,
19 plus the \$11,229.96 in attorneys' fees
20 just under there.

21 And that concludes my report for
22 today. Any questions?

23 (No response.)

24 MR. MORIN:

25 Thank you.

1 MR. ST. ROMAIN:

2 Okay. If no questions for Cy, can
3 we get a motion and a second to accept
4 the auditor's status report?

5 MR. HOPPES:

6 This is Jesse Hoppes. I'll make the
7 motion.

8 MR. ST. ROMAIN:

9 Thank you, Jesse.

10 MR. FULTON:

11 This is Gary. I'll second.

12 MR. ST. ROMAIN:

13 All right. Thank you, Gary.

14 We'll move onto Item 5, the trust
15 fund status report with Jeff Baker.

16 MR. BAKER:

17 Good afternoon. And if you'll turn
18 to page 110 on the EDMS link document.
19 The first worksheet, page one of eleven,
20 provides the board with a summary of
21 pertinent information related to the fund
22 as of the end of the first quarter of
23 fiscal year 2022.

24 At the top of the page, under the
25 trust fund eligible site section, this

1 provides a breakdown of the sites in the
2 investigation or the corrective action
3 phases. Note, the sites currently in the
4 corrective action phase is 132 sites,
5 with an average age of 14.1. And the
6 average age of the sites in the
7 investigation phase is 3.8, for 131
8 sites, with an overall average of nine
9 years.

10 Moving down, you'll see the
11 cumulative site closure section. We have
12 a total number of 1,483 site closures, as
13 of the report date, with a total of
14 approximately \$313 million in
15 reimbursements.

16 Moving down, under the cap budget
17 summary section, you'll see that we have
18 corrective action plans for approved cap
19 budgets totaling approximately \$96
20 million, with current reimbursements of
21 approximately \$75.9 million, leaving
22 almost \$20 million in accrued budget
23 remaining.

24 Under the next section, you'll see
25 16 sites that have requested

1 reimbursement over the last three years,
2 but have not requested -- no, I'm sorry.
3 They have not requested reimbursement
4 over the last, but have been made
5 eligible over the last three years.

6 Going down to the next section,
7 you'll see that we have at the end of
8 this quarter, 9/30/2021, we had 71
9 pending applications to process with
10 requested amounts totaling approximately
11 \$1.7 million.

12 We also see that we have 45
13 certified RACs at the time of the report,
14 and we had 27 of them with active sites.

15 Moving on down, if you would draw
16 your attention to the fiscal year summary
17 section. In the first quarter of fiscal
18 year 2022, the trust fund received 228
19 applications totaling almost \$5 million.
20 We returned seven applications for
21 various reasons. And 141,000 was
22 disallowed as ineligible for
23 reimbursement. During this period, we
24 had a total of 185 applications
25 processed, which -- recommending almost

1 \$4.3 million for reimbursement.

2 Now, compare this to last year, we
3 had, let's see, \$4.3 million in requests
4 for reimbursements and recommended
5 payments of \$3.5 million. So you can see
6 there was definitely an increase this
7 year.

8 As Theresa said, we did have several
9 high dollar applications. I know one of
10 them was a large excavation. I think, a
11 couple of them were system installs. And
12 the -- in the recent year, the system
13 costs have gone up dramatically, as well
14 as the cost of the -- to do the system
15 install, do the trenching and the
16 concrete and all of that. So we have
17 seen a distinct increase in those numbers
18 this year.

19 Durwood, if you would move to the
20 next page, page 112. This report is the
21 active trust fund sites with corrective
22 action plans. This report breaks down
23 the active sites in the corrective action
24 phase. It provides the site specific
25 information related to the application

1 counts, time period of the trust fund
2 reimbursements, site location and various
3 other reimbursement data. The column
4 totals at the top of the first page
5 reflect the values on the summary
6 reports.

7 Does anybody have any questions
8 about this report, this page?

9 (No response.)

10 MR. BAKER:

11 It's very busy, we know. It's hard
12 not to have that much -- when you're
13 putting that much information on a sheet,
14 not to have it kind of small print and
15 kind of crunched together.

16 Durwood, if you could skip down to
17 page 116. Okay. You'll see the summary
18 report of the active sites on the
19 previous table we showed. This table
20 gives the members an overview of the 132
21 cap sites with reimbursements by cost and
22 category and cap budget totals.

23 Note, the current reimbursements or
24 Row A of almost \$104 million, includes
25 the values listed above, as well as the

1 total cap reimbursements. The estimated
2 total cost of closure of the sites in the
3 corrective action phase versus the
4 overall average closure cost per site is
5 shown at the bottom. And you'll note
6 that our estimated costs, which that
7 includes current costs, plus budgeted
8 costs and estimate cost to close is just
9 over \$1 million per site. That's a lot
10 of money, like I said, for a site, but
11 that's what costs are running right now.

12 Now, when you compare that to our
13 average costs of all our sites, you know,
14 that's \$289,000, it's much lower. And
15 that's because a lot of the sites never
16 really make it into the corrective action
17 phase. They'll -- you know, when we
18 investigate them and they do a recap,
19 they end up recapping out and never have
20 a full corrective action remediation
21 project put on them.

22 So does anybody have any questions
23 about this page?

24 (No response.)

25 MR. BAKER:

1 Okay. Durwood, if you'll go to the
2 next page. This is page 117. It's the
3 active trust fund sites in the
4 investigation and assessment phase. This
5 report also breaks down the individual
6 sites and provides the site specific
7 information related to counts and the
8 time period of reimbursements, the site
9 location and other reimbursement data.

10 The column totals, like on the
11 previous report, on this report, it goes
12 into the summary tables.

13 Durwood, if you could move to page
14 121 or page 11 of 11. Okay. If you'll
15 look at this page, it gives you a summary
16 of the data from the previous tables.
17 It's an overview of the 131 sites that
18 are currently under investigation and
19 includes the various costing category
20 totals and averages.

21 Does anybody have any questions
22 about these two tables?

23 (No response.)

24 MR. BAKER:

25 Okay. Durwood, could you go to the

1 next page? Page 122 is labeled,
2 Incidents Determined as Eligible for the
3 Motor Fuel Trust Fund. This report shows
4 a total of six potential trust fund sites
5 that were reviewed and made eligible
6 during the current year, which represents
7 six active incidents.

8 Okay. Durwood, could you go to the
9 next page? This page shows the trust
10 fund sites that had a release granted no
11 further action status this quarter. Note
12 that 15 trust fund sites have received no
13 further action status thus far in this
14 fiscal year. And you may note that some
15 of these sites are still listed in our
16 active list. That's because we often
17 continue to receive reimbursement
18 applications for NFA'd site for a couple
19 of quarters after the official closure of
20 the release as the RAC recoups their
21 expenditures.

22 Okay. Does anybody have any
23 questions of any of these reports at this
24 point?

25 (No response.)

1 MR. BAKER:

2 Okay. Well, just some other points
3 of interest. The RACs have contacted the
4 trust fund concerning the increased cost
5 of specific items, hopefully due to
6 short-term inflation. The trust fund has
7 reviewed these requests and will make
8 short-term adjustments as is necessary.
9 We recently allowed a 50 percent
10 surcharge for a drum disposal cost in
11 March of 2021 through December of 2021.
12 We're probably going to reassess in
13 December to see if these surcharges are
14 still necessary. You know, we will
15 continue to assess these cost increases
16 as they're brought to our attention.

17 It is possible, as we move into the
18 next calendar year, we may look at --
19 it's about time for us to do a guidance
20 document upgrade, and we'll probably look
21 at the unit rates at that point in time
22 and see if looking at the CPI and other
23 factors to see if we need to make any
24 adjustments.

25 Another point of interest is, the

1 actuary did provide -- we did provide the
2 data to the actuary for fiscal year 2021
3 and they have begun their review. The
4 preliminary obligation numbers look
5 similar to the previous fiscal year
6 review. So we don't see -- we're not
7 seeing a large increase. We don't
8 anticipate any substantial increases from
9 what we've seen so far.

10 Also, the actuary has done
11 significant research into the potential
12 of electric vehicles and the impact on
13 the fund. And they will include these
14 estimates in this year's fiscal year
15 report. So we're excited about that. I
16 know we had some lengthy discussions
17 about that in previous board meetings.
18 And the actuary took it upon themselves
19 to research what tools were available and
20 what sources were available and they
21 pulled those in and made some revenue
22 estimates based upon those numbers. And
23 they've presented those in reports in the
24 preliminary draft. And we'll point those
25 out to you as we send the final report

1 out.

2 We expect the final report to be
3 complete sometime, like I said before, in
4 either late this month or sometime before
5 the mid-part of December.

6 The only thing else I was going to
7 do is I was going to thank Roger Bright
8 for his service and commitment to the
9 board. He's been a valuable resource and
10 a partner for the department as it
11 continues to serve the public. But
12 unfortunately, he had to leave a little
13 early, so he didn't get to hear it, but I
14 do want to thank him on the record for
15 everything he's done for the fund.

16 And that's pretty much all I have.
17 Does anybody have any other questions?
18 (No response.)

19 MS. DELAFOSSE:

20 Do you have anybody else to mention,
21 Jeff?

22 MR. BAKER:

23 Thank you very much, Theresa. We do
24 have another retiree, I think sometime in
25 early February, Melissa Vizinat, who is

1 one of our coordinators who has been with
2 the trust fund for, I think, over 20
3 years and has been the coordinator of the
4 board meetings and has been a wonderful
5 resource and just a wonderful employee to
6 the department. And she has decided it's
7 time to retire in early February. So we
8 want to thank her for her service and
9 just make the board aware that she will
10 be retiring.

11 MR. ST. ROMAIN:

12 Well, thank you, Melissa, for the
13 years of service. We'll miss you at
14 these meetings.

15 Okay. If no further questions for
16 Jeff, can we get a motion and a second to
17 accept the trust fund status report?

18 MR. HOPPES:

19 Jesse Hoppes. I'll make the motion.

20 MR. FULTON:

21 And I'll second.

22 MR. ST. ROMAIN:

23 Okay. Thank you, Jesse and Gary.

24 We'll move onto Item 6, the third
25 party claims status with Jill Carter.

1 MS. CARTER:

2 This is Jill Carter. Since our last
3 meeting, I have not received any third
4 party claims, so I do not have any to
5 report on.

6 MR. ST. ROMAIN:

7 Okay. Anybody have any questions
8 for Jill?

9 (No response.)

10 MR. ST. ROMAIN:

11 All right. Well, let's get a motion
12 and a second to accept the third party
13 claims status.

14 MR. HOPPE:

15 This is Jesse. I'll make a motion.

16 MR. ST. ROMAIN:

17 Thank you, Jesse.

18 MR. FULTON:

19 This is Gary Fulton. I'll make a
20 second.

21 MR. ST. ROMAIN:

22 Thank you, Gary.

23 Okay. We'll move onto Item 7, other
24 business. And it looks like we have a
25 UST compliance presentation from Sam

1 Broussard.

2 MR. BROUSSARD:

3 All right. Thank you, folks. What
4 I want to do is share my screen with you
5 real quick and let me know as soon as you
6 can see it.

7 MR. ST. ROMAIN:

8 I think we can see it.

9 MR. BROUSSARD:

10 Excellent. So last meeting, Gary
11 suggested that we give the board an
12 update on what the UST division has been
13 doing in regards to compliance and
14 enforcement, and also some remediation.
15 So what I'm going to do is I'm going to
16 talk about the UST and enforcement stuff
17 and then Tad Loupe is going to take over
18 a little bit later and talk about the
19 remediation stuff.

20 So I'm going to start with
21 inspections. And what I'm going to do is
22 give you guys some numbers over time and
23 how things have changed with regards to
24 onsite inspections done by UST Division.
25 So we do a lot of other stuff besides

1 onsite inspections, but I'm going to
2 stick to just actually onsite, physical
3 inspections.

4 So what this chart shows you is from
5 2000 to 2021, the total number of onsite
6 inspections that we've done at UST sites
7 per fiscal year. And you can see, you
8 know, in the -- we were gradually
9 increasing after 2000. And what I'll
10 start to say is that prior to 2000, we
11 didn't do any CEI's. EPA actually came
12 in and threatened to take the program
13 away from us if we didn't start. So we
14 started doing a lot more inspections in
15 2000. We had a big slowdown in '05 and
16 '06, because our staff was diverted to do
17 hurricane response stuff. And then you
18 can see our numbers kind of stabilized
19 for onsite inspections, you know, after
20 that. But this really doesn't tell the
21 story. The story is what type of
22 inspections we're doing.

23 So what I did was, I broke this down
24 by inspection type. So you can see in
25 blue at the bottom, these are our

1 compliance evaluation inspections, CEI's.
2 And you can see from the chart, in the
3 early years, we were doing a lot of other
4 inspections besides CEI's. We were doing
5 a lot of closures. And then you can see
6 after the Energy Act came about in 2008,
7 we started focusing more on compliance
8 inspection.

9 So what this graph shows you is the
10 percent of inspections that are CEI's.
11 So -- and this is kind of important,
12 because a CEI, what we're doing is we're
13 looking at full compliance of everything
14 for the site. We're not just looking at
15 limited things like we would on a closure
16 or an installation inspection.

17 So you can see now, since around
18 2008 and '09, we're averaging about 90
19 percent of our onsite inspections are
20 full CEI's, full compliance inspections.

21 So real quick, the other inspections
22 that we did that we've been doing, and
23 you can see we did a lot of non-CEI
24 inspections before the Energy Act stuff
25 came about, and you can see from this

Motor Fuel Trust Fund

Financial Reports

As of December 31, 2021

**MOTOR FUELS UNDERGROUND STORAGE TANK TRUST FUND
DEPARTMENT OF ENVIRONMENTAL QUALITY
STATE OF LOUISIANA**

**Statement of Cash Basis Assets and Fund Balances and
Cash Receipts, Disbursements, and Changes in Cash
Basis Fund Balance – Special Revenue Fund
Date Prepared: 1/31/2022**

	Fiscal Year 2021 As of 6/30/2021		Fiscal Year 2021 As of 12/31/2020		Fiscal Year 2022 As of 12/31/2021	
	Motor Fuel	Abandoned Tanks	Motor Fuel	Interest	Motor Fuel	Interest
RECEIPTS						
Bulk distribution fees	\$22,007,882	\$0	\$10,789,718	\$0	\$12,283,145	\$0
Annual assessment fees	16,944	0	3,387	0	1,650	0
Interest earnings	0	38,631	0	23,697	0	12,854
Other receipts	659	22,561	382	22,561	123	0
Total receipts	22,025,485	61,192	10,793,487	46,258	12,284,918	12,854
DISBURSEMENTS						
Claims for reimbursement	\$14,608,033	0	\$6,858,052	0	\$9,436,266	0
Settlement of third party claims	0	0	0	0	0	0
Other Charges - Professional Services	96,554	534,254	140	186,175	(63,917)	141,334
Other Disbursements	55,288	0	0	0	0	0
Total disbursements	14,759,875	534,254	6,858,192	186,175	9,372,349	141,334
DIFFERENCE	7,265,610	(473,062)	3,935,295	-139,916	2,912,570	(128,480)
OTHER FINANCING USES						
Transfer to Environmental Trust Fund (see attached)	(10,290,368)	0	(5,290,368)	0	(1,217,429)	0
Interfund Transfer In - Cash Sweep Payback (HB 286)	5,500,000	0	0	0	0	0
Total other financing uses	(4,790,368)	0	(5,290,368)	0	(1,217,429)	0
INFLOWS/(OUTFLOWS)	2,475,242	(473,062)	(1,355,073)	-139,916	1,695,141	(128,480)
CASH BASIS FUND BALANCE – Beginning of Year	114,727,008	13,380,193	114,727,008	13,380,193	117,202,250	12,907,131
CASH BASIS FUND BALANCE – End of Year / Quarter						
Unreserved/Undesignated	\$117,202,250	\$12,907,131	\$113,371,935	\$13,240,276	\$118,897,390	\$12,778,651
CASH BALANCE LESS INTEREST	\$117,202,250		\$113,371,935		\$118,897,390	
TOTAL CASH BALANCE	\$130,109,381		\$126,612,211		\$131,676,041	
CURRENT SITE LIABILITY	\$154,040,682		\$149,690,215		\$154,824,225	
EQUITY BALANCE	(\$36,838,432)		(\$36,318,280)		(\$35,926,835)	

ENVIRONMENTAL TRUST FUND
UNDERGROUND STORAGE TANKS

	2022	2023
	Actual	Projected
ETF Ending Balance - UST	0.00	0.00
Environmental Trust Fund	674,021.93	700,000.00
Federal	1,513,834.00	1,637,618.00
Revenue Available for Program	2,187,855.93	2,337,618.00
Expenditures:		
Department Expenditures for UST (ETF)	4,109,350.66	3,579,992.53
UST Federal Grant Expenditures	2,548,018.27	2,374,519.26
UST Site Specific Expenditures	73,956.47	200.98
Indirect Cost - % of Personnel Costs	1,673,959.24	1,673,514.66
Expenditures	8,405,284.64	7,628,227.43
Program Balance - End of Year	(6,217,428.71)	(5,290,609.43)
*Program Balance Transferred to Previous Year		
*Program Balance Transferred Out Current Year	5,000,000.00	
Amount Shown on Financial Statement	(1,217,428.71)	(5,290,609.43)

*Note: To compensate for a low ETF cash balance, a portion of the program balance was transferred at an earlier time. This is just a change in timing of the transfer, no additional funds were transferred. The total amount transferred is still dictated by the final administrative expenditures.

Motor Fuel Trust Fund

Audit Reports

As of December 31, 2021

OPEN MOTOR FUEL AUDITS NOT IN LEGAL - (As of February 11, 2022)

Case #	AI #	Audit Date	Reason for Audit	Results	Potential/Actual Assessment or Credit	Collected/ (Credited)	Potential/Actual Remaining Balance	Status	
1	3-18-001	4005	Jul-17	Last Audited in 1999	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
2	3-18-009	100367	Jun-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-19-004	210873	Dec-18	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-19-006	100271	Mar-19	Last Audited in 1997	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-19-011	71464	Jun-19	Last Audited in 2012	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
4	3-19-012	82327	Jun-19	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-20-005	100630	Mar-20	Never Audited	No findings	\$0.00	\$0.00	\$0.00	Still In-progress
1	3-21-002	180043	Jul-20	Last Audited in 2013	Underpaid MFDF	\$41,449.87	\$0.00	\$41,449.87	Awaiting Payment
2	3-21-003	71921	Oct-20	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-21-005	22340	Dec-20	Last Audited in 2013	Unpaid Late Fees	\$1,098.06	\$0.00	\$1,098.06	Awaiting Payment
4	3-21-008	87320	May-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
5	3-21-009	22193	May-21	Last Audited in 2013	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
6	3-21-010	23413	Jun-21	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
7	3-21-011	47309	Jun-21	Never Audited	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
8	3-21-012	149694	Jun-21	Last Audited in 2014	No findings	\$0.00	\$0.00	\$0.00	Awaiting Review
1	3-22-002	100420	Nov-21	Never Audited	No Findings	\$0.00	\$0.00	\$0.00	Awaiting Review
2	3-22-004	74724	Dec-21	Last Audited in 2016	TBD	\$0.00	\$0.00	\$0.00	Still In-progress
3	3-22-005	22022	Feb-22	Last Audited in 2014	TBD	\$0.00	\$0.00	\$0.00	Scheduled
Total						\$42,547.93	\$0.00	\$42,547.93	

Open Motor Fuel Audits in Legal (As of February 9, 2022)

Case Number	Audit Date	File Closed Date	PL-FY	Account No (WT)	Agency Interest	Fees Assessed	Interest Assessed	Penalty Amount	Total Amount Assessed	Collected	Amount Uncollectable	Remaining Balance	Credit	Bankruptcy	Date of Bankruptcy	Penalty	Audit File Closed	To Be Closed	Legal	Legal/Enf Date
1 3-04-003	4/6/2004		2004	02053B	100920	\$88,330.23	\$0.00	\$13,249.52	\$101,579.75	\$50,053.67	\$0.00	\$51,526.08	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	10/28/2013
2 3-10-002	1/20/2010		2010	02162	32054	\$59,106.05	\$0.00	\$15,813.78	\$74,919.83	\$30,912.72	\$0.00	\$44,007.11	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	3/28/2011
3 3-13-008	4/9/2013		2013	02390	41523	\$3,302.25	\$0.00	\$714.33	\$4,016.58	\$0.00	\$0.00	\$4,016.58	\$0.00	FALSE		TRUE	FALSE	FALSE	TRUE	9/11/2013
Totals						\$150,738.53	\$0.00	\$29,777.63	\$180,516.16	\$80,966.39	\$0.00	\$99,549.77	\$0.00							

Plus: Case 3-10-002 Attorney Fees	<u>\$11,229.96</u>
Total Remaining Balance	<u>\$110,779.73</u>

Most recent Legal updates

- 1 A Judgment was entered against the company on 03/06/17 in the amount of \$51,907.98. This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **2/9/2022**.
- 2 The status remains the same for the second case. It's been with ODR for collection since October 14, 2015. We have not received any payments from ODR as of **2/9/2022**.
- 3 This file was referred to ODR on May 2, 2018. We have not received anything from ODR as of **2/9/2022**.

Motor Fuel Trust Fund

Reimbursement Application **and Eligibility Processing**

As of December 31, 2021

Trust Fund Status Overview Report

Report Date: 12/31/2021

Active Trust Fund Eligible Sites

Site Status	Site Count	Average Site Age	Current total cost
Corrective Action Phase	131	14.4	\$ 106,512,417
Investigation/Assessment Phase	136	3.8	\$ 12,334,025
Total	267	9.0	\$ 118,846,442

Cumulative Site Closures

Site Count	Processed Application Count	Recommended Payments
1,485	30,542	\$ 313,408,587

Corrective Action Approved Budget Summary for Active Sites

CAP Budget Approved Amounts	\$ 96,233,070
Current CAP Reimbursements	\$ 78,530,800
CAP budgeted amounts remaining :	\$ 17,702,270

Sites/releases that have been made TF eligible in the last 3 years but haven't submitted a TF reimbursement application =	15 sites
---	-----------------

Applications Pending

Application count	Amount Requested
63	\$ 775,979

Total Certified RACs **40 companies**

Total RAC's with Active Sites **27 companies**

Fiscal Year Summary

2022

	Applications Received		Applications Deficient/Returned		Applications Processed for payment			
	Count	Amount Requested	Count	Amount Requested	Count	Amount Recommended	Amount Disallowed	Deductible
1st Quarter	228	\$ 5,022,567	7	\$ 104,359	185	\$ 4,308,689	\$ 140,876	\$ 20,000
2nd Quarter	218	\$ 4,127,939	14	\$ 135,360	210	\$ 4,740,861	\$ 102,687	\$ 25,315
3rd Quarter								
4th Quarter								
Fiscal Year Total	446	\$ 9,150,506	21	\$ 239,720	395	\$ 9,049,551	\$ 243,562	\$ 45,315

Active Trust Fund Sites with Corrective Action Plans (CAP):

Site Count: 131

Report Date: 12/31/2021

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

			Column totals:																	
			A	B	C	D	E	F	G	H	I	J	K			L	M	N		
			\$ 106,512,417	\$ 415,382	\$ 11,235,203	\$ 7,066,401	\$ 8,344,779	\$ 77,977,466	\$ 93,655,683	\$ 553,334	\$ 2,577,386	\$ 11,375,641	\$ 454,172	\$ -		\$ 96,233,070	\$ 78,530,800	\$ 17,702,270		
AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
1894	Eddie's Exxon	78	5/1/1997	6/25/2021	\$ 965,801	\$ -	\$ 30,374	\$ 149,224	\$ 75,945	\$ 679,358	\$ 687,345	\$ -	\$ 100,752	\$ -	\$ -	Rapides	Northeast	\$ 788,097	\$ 679,358	\$ 108,739
3234	TA Operating LLC dba Travel Centers of America - Lafayette Travel Center	43	10/24/2008	11/17/2021	\$ 581,423	\$ 11,126	\$ 66,817	\$ 12,682	\$ 42,147	\$ 468,651	\$ 431,902	\$ -	\$ 55,660	\$ 25,670	\$ -	Vermilion	Acadiana	\$ 487,562	\$ 468,651	\$ 18,910
5962	Hammond Stopping Center	63	12/4/2008	6/30/2021	\$ 832,331	\$ 2,242	\$ 149,882	\$ 180,022	\$ 109,557	\$ 420,628	\$ 391,782	\$ -	\$ 30,822	\$ 46,597	\$ 8,897	Tangipahoa	Capital	\$ 422,604	\$ 420,628	\$ 1,976
6856	Simmons Texaco	94	2/4/1997	6/30/2021	\$ 1,010,586	\$ -	\$ 64,358	\$ 177,419	\$ 74,469	\$ 664,575	\$ 634,578	\$ -	\$ 31,556	\$ -	\$ 9,335	Tangipahoa	Capital	\$ 666,134	\$ 664,575	\$ 1,559
9617	Pinnacle Agriculture Distribution Inc.	59	2/19/2007	9/17/2021	\$ 908,665	\$ -	\$ 99,126	\$ 60,293	\$ 82,266	\$ 680,480	\$ 681,105	\$ -	\$ 15,215	\$ -	\$ -	Richland	Northeast	\$ 696,320	\$ 680,480	\$ 15,840
10038	Ryder Truck Rental Inc	106	9/15/1997	10/27/2021	\$ 1,730,015	\$ 16,638	\$ 91,383	\$ 100,958	\$ 119,579	\$ 1,410,125	\$ 1,401,359	\$ -	\$ 10,780	\$ -	\$ -	Ouachita	Northeast	\$ 1,412,139	\$ 1,410,125	\$ 2,014
13318	Prien Lake Service Center	41	2/4/2009	9/20/2021	\$ 299,120	\$ -	\$ 61,511	\$ 70,392	\$ 62,235	\$ 124,982	\$ 127,562	\$ -	\$ -	\$ 26,819	\$ -	Calcasieu	Southwest	\$ 127,562	\$ 124,982	\$ 2,580
13350	Now Save #9 LLC	110	6/7/1993	11/3/2021	\$ 1,937,245	\$ 26,453	\$ 46,763	\$ -	\$ 79,708	\$ 1,705,999	\$ 1,780,509	\$ -	\$ -	\$ 73,949	\$ -	Ouachita	Northeast	\$ 1,780,509	\$ 1,705,999	\$ 74,510
13435	Menard Oil Co Inc - M&M 36	51	6/13/2008	9/22/2021	\$ 836,612	\$ -	\$ 98,378	\$ 22,697	\$ 52,719	\$ 672,818	\$ 777,449	\$ -	\$ 25,671	\$ 68,476	\$ -	Lafayette	Acadiana	\$ 803,119	\$ 672,818	\$ 130,301
13632	Circle K #9720	44	1/9/2013	8/10/2021	\$ 625,913	\$ 515	\$ 95,735	\$ 39,804	\$ 55,869	\$ 438,171	\$ 404,066	\$ -	\$ 50,208	\$ 77,925	\$ -	East Baton Rouge	Capital	\$ 454,274	\$ 438,171	\$ 16,103
15304	Travel Centers of America - Travel Centers of America #180	19	8/2/2016	11/30/2021	\$ 290,146	\$ -	\$ 23,176	\$ 12,781	\$ 30,277	\$ 212,926	\$ 319,612	\$ 15,986	\$ 62,152	\$ 15,726	\$ -	St. Tammany	Southeast	\$ 381,764	\$ 228,912	\$ 152,853
15597	Lake Street Texaco Inc	64	6/24/1994	4/16/2021	\$ 868,698	\$ -	\$ 25,437	\$ 62,793	\$ 42,062	\$ 664,766	\$ 668,050	\$ -	\$ -	\$ 191,715	\$ -	Calcasieu	Southwest	\$ 668,050	\$ 664,766	\$ 3,285
15842	Pro Drive Outboard LLC	61	9/25/2008	12/22/2021	\$ 782,433	\$ -	\$ 105,391	\$ 29,077	\$ 75,914	\$ 610,040	\$ 662,201	\$ -	\$ 2,578	\$ 78,993	\$ -	Iberia	Acadiana	\$ 664,780	\$ 610,040	\$ 54,739
20575	Shreveport Stopping Center	45	3/7/2011	11/17/2021	\$ 357,320	\$ -	\$ 119,848	\$ 64,939	\$ 70,705	\$ 116,828	\$ 176,170	\$ -	\$ 38,307	\$ -	\$ 64	Caddo	Northwest	\$ 214,477	\$ 116,828	\$ 97,649
20743	Fournet's Winnwood Chevron Inc	84	4/12/1999	12/29/2021	\$ 1,358,201	\$ -	\$ 106,741	\$ 73,174	\$ 87,001	\$ 1,096,294	\$ 1,445,881	\$ -	\$ -	\$ 412,311	\$ -	Lafayette	Acadiana	\$ 1,445,881	\$ 1,096,294	\$ 349,587
20906	Minden Light & Water Plant	100	8/9/1995	12/8/2021	\$ 1,258,605	\$ -	\$ 163,159	\$ 61,948	\$ 96,293	\$ 913,358	\$ 998,448	\$ -	\$ -	\$ 59,888	\$ -	Webster	Northwest	\$ 998,448	\$ 913,358	\$ 85,091
22073	E-Z Shop	103	5/28/1992	11/24/2021	\$ 1,300,731	\$ -	\$ 41,698	\$ 103,267	\$ 43,818	\$ 650,605	\$ 652,597	\$ -	\$ -	\$ 150,000	\$ -	Calcasieu	Southwest	\$ 652,597	\$ 650,605	\$ 1,992
22932	Fast Lane - Monkhouse Dr	20	2/5/2019	11/12/2021	\$ 549,507	\$ -	\$ 120,975	\$ 3,115	\$ 29,446	\$ 278,522	\$ 572,705	\$ 117,448	\$ 55,371	\$ 207,209	\$ -	Caddo	Northwest	\$ 628,077	\$ 395,970	\$ 232,107
22938	Circle K Stores Inc #2723770	93	7/7/2003	9/24/2021	\$ 321,614	\$ -	\$ 63,767	\$ 83,051	\$ 93,853	\$ 94,478	\$ 130,848	\$ 6,391	\$ 52,268	\$ -	\$ -	Bossier	Northwest	\$ 183,116	\$ 100,870	\$ 82,246
22953	B & B Petroleum	48	3/8/2007	1/15/2021	\$ 212,352	\$ -	\$ 31,611	\$ 28,333	\$ 44,991	\$ 112,417	\$ 307,251	\$ -	\$ -	\$ -	\$ -	St. Tammany	Southeast	\$ 307,251	\$ 112,417	\$ 194,834
23372	Crescent Crown Distributing LLC	21	7/25/2018	8/13/2021	\$ 268,527	\$ -	\$ 79,558	\$ -	\$ 35,639	\$ 163,331	\$ 190,182	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana	\$ 190,182	\$ 163,331	\$ 26,851
25020	S&A Repairs	92	8/29/1996	9/13/2021	\$ 719,422	\$ -	\$ 55,212	\$ 38,759	\$ 61,070	\$ 551,919	\$ 631,529	\$ -	\$ -	\$ 20,314	\$ -	Acadia	Acadiana	\$ 631,529	\$ 551,919	\$ 79,610
25557	Southside Texaco	33	1/7/2015	12/22/2021	\$ 732,743	\$ -	\$ 73,755	\$ 53,266	\$ 50,521	\$ 565,349	\$ 644,077	\$ -	\$ -	\$ 168,778	\$ -	Ouachita	Northeast	\$ 644,077	\$ 565,349	\$ 78,729
26704	Quick Draw Travel Center	93	7/16/2003	11/5/2021	\$ 1,657,733	\$ -	\$ 84,048	\$ 40,472	\$ 88,614	\$ 1,459,599	\$ 1,639,572	\$ -	\$ 18,042	\$ -	\$ 103,607	Webster	Northwest	\$ 1,657,614	\$ 1,459,599	\$ 198,015
28113	K&G Richland Enterprises LLC - IAC I-20	36	3/7/2016	10/27/2021	\$ 1,187,708	\$ -	\$ 109,608	\$ 122,617	\$ 56,119	\$ 923,961	\$ 988,660	\$ -	\$ 29,292	\$ 144,216	\$ -	Richland	Northeast	\$ 1,017,952	\$ 923,961	\$ 93,991
30550	Evans Oil Company LLC - B&G U PAK	14	8/16/2018	11/24/2021	\$ 904,563	\$ -	\$ 99,715	\$ 62,853	\$ 41,968	\$ 657,285	\$ 945,764	\$ 42,743	\$ 45,107	\$ 121,122	\$ -	Rapides	Northeast	\$ 990,871	\$ 700,028	\$ 290,843
31674	Total Petroleum Inc - Former Road Runner Station 80	95	9/4/1992	9/22/2021	\$ 1,147,259	\$ -	\$ 27,076	\$ 6,566	\$ 59,593	\$ 941,693	\$ 1,227,146	\$ -	\$ -	\$ 101,247	\$ -	Bossier	Northwest	\$ 1,227,146	\$ 941,693	\$ 285,453
41034	Circle K #0881	20	11/13/2017	5/12/2021	\$ 1,080,065	\$ -	\$ 114,733	\$ -	\$ 39,233	\$ 931,098	\$ 917,363	\$ -	\$ 27,825	\$ 1,370,299	\$ -	Caddo	Northwest	\$ 945,188	\$ 931,098	\$ 14,090
41523	Wormilez Properties LLC - Wally's Truck Stop	28	8/19/2014	11/5/2021	\$ 1,133,813	\$ -	\$ 95,297	\$ 125,469	\$ 50,410	\$ 882,636	\$ 1,264,473	\$ -	\$ -	\$ 164,637	\$ -	Webster	Northwest	\$ 1,264,473	\$ 882,636	\$ 381,836
41802	ICON Environmental Services - Ardillo's Grocery	113	3/11/1998	3/9/2021	\$ 970,967	\$ -	\$ 42,943	\$ 28,938	\$ 62,915	\$ 834,905	\$ 836,124	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 836,124	\$ 834,905	\$ 1,218
41819	Huber Oil of Louisiana Inc - One Stop	123	1/12/1998	11/21/2018	\$ 1,857,809	\$ -	\$ 103,021	\$ 173,099	\$ 139,438	\$ 1,441,406	\$ 1,396,429	\$ -	\$ 58,038	\$ 138,654	\$ -	Calcasieu	Southwest	\$ 1,454,467	\$ 1,441,406	\$ 13,062
42003	Mimosa Veterinary Hospital	63	11/17/1995	10/8/2021	\$ 642,332	\$ -	\$ 71,369	\$ 13,810	\$ 66,961	\$ 413,457	\$ 918,479	\$ -	\$ -	\$ 15,320	\$ -	St. Charles	Southeast	\$ 918,479	\$ 413,457	\$ 505,022

AI	TAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
42543	Former Mobil Station #12LB9	102	10/18/1990	10/20/2021	\$ 1,073,728	\$ -	\$ 57,694	\$ 78,445	\$ 69,390	\$ 512,184	\$ 512,184	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest	\$ 512,184	\$ 512,184	\$ -
43036	Super Sunshine	97	9/7/1994	12/15/2021	\$ 1,095,894	\$ -	\$ 31,485	\$ 109,092	\$ 59,738	\$ 870,867	\$ 878,412	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 878,412	\$ 870,867	\$ 7,545
43039	Restructure Petroleum Market Services Inc - RPMS Facility #100533	68	2/5/1996	2/20/2012	\$ 975,653	\$ -	\$ 2,021	\$ 19,680	\$ 38,757	\$ 868,555	\$ 883,854	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest	\$ 883,854	\$ 868,555	\$ 15,298
43820	Super Saver #2	70	8/10/1999	3/20/2020	\$ 930,893	\$ 15,404	\$ 129,132	\$ 70,394	\$ 121,013	\$ 592,546	\$ 600,793	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 600,793	\$ 592,546	\$ 8,247
66747	Keli Mart	25	5/14/2015	10/8/2021	\$ 520,915	\$ -	\$ 173,011	\$ 34,281	\$ 44,201	\$ 279,422	\$ 498,841	\$ -	\$ -	\$ 518,215	\$ 19,218	Vermilion	Acadiana	\$ 498,841	\$ 279,422	\$ 219,419
68556	M&M Pit Stop LLC	46	5/17/2010	12/10/2021	\$ 1,273,152	\$ -	\$ 215,230	\$ 29,240	\$ 106,921	\$ 903,713	\$ 1,055,232	\$ 28,048	\$ 39,576	\$ 148,243	\$ -	Vermilion	Acadiana	\$ 1,094,808	\$ 931,761	\$ 163,047
68638	Kashmir Singh - Spells	12	10/3/2017	6/9/2021	\$ 395,375	\$ -	\$ 116,341	\$ -	\$ 42,571	\$ 246,464	\$ 452,112	\$ -	\$ -	\$ 229,277	\$ -	St. Tammany	Southeast	\$ 452,112	\$ 246,464	\$ 205,648
68712	Wilmore's Food Mart	74	2/22/2007	11/19/2021	\$ 2,085,126	\$ 280,238	\$ 52,185	\$ 17,063	\$ 91,183	\$ 1,665,218	\$ 1,694,212	\$ -	\$ 71,022	\$ 66,362	\$ 464	Rapides	Northeast	\$ 1,765,235	\$ 1,665,218	\$ 100,016
68721	Texas/Masonic Mobil Inc	68	9/19/2002	12/15/2021	\$ 697,334	\$ -	\$ 116,482	\$ 57,039	\$ 62,495	\$ 471,317	\$ 472,624	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast	\$ 472,624	\$ 471,317	\$ 1,306
68836	Belin's Grocery & Baits	14	7/16/2019	12/29/2021	\$ 127,843	\$ -	\$ 64,746	\$ 12,796	\$ 33,707	\$ 26,595	\$ 553,262	\$ -	\$ -	\$ 338,464	\$ -	Calcasieu	Southwest	\$ 553,262	\$ 26,595	\$ 526,667
68858	Tangipahoa Parish Sheriff's Office	69	11/8/2004	10/26/2021	\$ 254,705	\$ -	\$ 35,203	\$ 117,100	\$ 46,807	\$ 60,645	\$ 39,817	\$ -	\$ 38,409	\$ -	\$ 4,136	Tangipahoa	Capital	\$ 78,226	\$ 60,645	\$ 17,581
68952	Roy Wren - Kwik Trip #5	45	1/13/2012	10/15/2021	\$ 819,367	\$ -	\$ 110,829	\$ 127,627	\$ 84,643	\$ 511,209	\$ 983,857	\$ -	\$ -	\$ 164,770	\$ -	Red River	Northwest	\$ 983,857	\$ 511,209	\$ 472,648
68953	Catojo Enterprises LLC - Kwik Trip	39	3/6/2013	12/7/2021	\$ 660,970	\$ -	\$ 70,370	\$ 43,005	\$ 56,789	\$ 495,806	\$ 592,195	\$ -	\$ 23,676	\$ 895,793	\$ -	Sabine	Northwest	\$ 615,871	\$ 495,806	\$ 120,065
69388	Saline Quik Stop	75	6/3/2005	12/15/2021	\$ 497,152	\$ -	\$ 56,347	\$ 78,466	\$ 45,834	\$ 303,592	\$ 486,761	\$ 17,912	\$ 19,470	\$ 73,164	\$ -	Bienville	Northwest	\$ 506,232	\$ 321,505	\$ 184,727
69569	Southwest Foods	43	7/2/2010	12/22/2021	\$ 824,586	\$ -	\$ 252,787	\$ 178,847	\$ 99,968	\$ 312,984	\$ 845,485	\$ -	\$ -	\$ 411,908	\$ -	Lafayette	Acadiana	\$ 845,485	\$ 312,984	\$ 532,501
69615	Sibley Road Mobil Station	21	9/10/2015	3/10/2021	\$ 388,710	\$ -	\$ 103,765	\$ 59,967	\$ 54,453	\$ 180,525	\$ 204,827	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 204,827	\$ 180,525	\$ 24,302
69768	Smith Oil Co Inc - Sarepta Mobil	117	3/28/1995	8/13/2021	\$ 1,738,366	\$ -	\$ 63,834	\$ 26,422	\$ 72,587	\$ 1,567,603	\$ 1,777,417	\$ -	\$ -	\$ 83,596	\$ 26,892	Webster	Northwest	\$ 1,777,417	\$ 1,567,603	\$ 209,814
69863	Fuel Stop #1	48	10/23/2008	11/17/2021	\$ 752,599	\$ -	\$ 63,833	\$ 61,400	\$ 61,074	\$ 534,096	\$ 638,716	\$ 37,196	\$ 37,196	\$ 77,783	\$ 9,918	Webster	Northwest	\$ 675,912	\$ 571,292	\$ 104,620
70157	Hugh's One Stop	102	12/18/1991	11/3/2021	\$ 1,377,689	\$ -	\$ 17,600	\$ 12,537	\$ 96,218	\$ 1,189,626	\$ 1,404,446	\$ -	\$ 18,285	\$ -	\$ -	Morehouse	Northeast	\$ 1,422,731	\$ 1,189,626	\$ 233,105
70280	LS & JM Gravelle Inc - Trak Food Store	36	10/2/2009	11/12/2021	\$ 1,049,353	\$ -	\$ 121,442	\$ 93,631	\$ 64,991	\$ 789,289	\$ 836,716	\$ -	\$ 5,480	\$ 116,656	\$ 13,905	Franklin	Northeast	\$ 842,197	\$ 789,289	\$ 52,908
70286	Four Forks Grocery	14	4/8/2019	9/24/2021	\$ 116,043	\$ -	\$ 63,513	\$ 39,251	\$ 33,279	\$ -	\$ 367,529	\$ -	\$ -	\$ 70,463	\$ -	Richland	Northeast	\$ 367,529	\$ -	\$ 367,529
70394	Expressway	54	7/18/2007	11/2/2021	\$ 893,133	\$ -	\$ 92,911	\$ 38,386	\$ 67,303	\$ 696,686	\$ 668,135	\$ 7,847	\$ 75,782	\$ 67,101	\$ -	Tangipahoa	Capital	\$ 743,916	\$ 704,532	\$ 39,384
70396	JFM Inc - Jr Food Mart #87	15	12/12/2018	12/15/2021	\$ 457,177	\$ -	\$ 71,273	\$ 23,789	\$ 32,353	\$ 303,956	\$ 600,000	\$ 25,807	\$ 51,579	\$ -	\$ 26,451	Washington	Southeast	\$ 651,579	\$ 329,763	\$ 321,816
70482	Old Union Station (QRT)	104	10/3/2002	10/15/2021	\$ 1,080,202	\$ -	\$ 38,170	\$ 47,368	\$ 70,567	\$ 933,319	\$ 945,370	\$ -	\$ -	\$ 73,584	\$ 7,051	Vermilion	Acadiana	\$ 945,370	\$ 933,319	\$ 12,051
70611	Mr Alkie's C's	39	7/21/2006	8/11/2021	\$ 826,489	\$ -	\$ 73,944	\$ 4,295	\$ 40,212	\$ 718,039	\$ 720,089	\$ -	\$ -	\$ 238,728	\$ -	LaSalle	Northeast	\$ 720,089	\$ 718,039	\$ 2,050
70785	Super Saver #1	34	10/24/2008	12/8/2021	\$ 389,574	\$ -	\$ 68,760	\$ 29,079	\$ 42,760	\$ 258,975	\$ 303,880	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 303,880	\$ 258,975	\$ 44,905
70786	Super Saver #6	44	3/14/2005	10/29/2018	\$ 519,426	\$ -	\$ 79,354	\$ 90,999	\$ 77,602	\$ 276,554	\$ 283,333	\$ -	\$ 13,813	\$ -	\$ -	Calcasieu	Southwest	\$ 297,146	\$ 276,554	\$ 20,592
70922	Time Saver 0089	70	8/5/1996	12/15/2021	\$ 434,503	\$ -	\$ 25,791	\$ 30,551	\$ 55,860	\$ 296,696	\$ 426,086	\$ -	\$ 15,709	\$ -	\$ 11,307	St. Tammany	Southeast	\$ 441,795	\$ 296,696	\$ 145,099
70935	Sunny Times 4 LLC - Sunny Times 4	46	5/11/2005	8/4/2021	\$ 642,833	\$ -	\$ 74,137	\$ 35,178	\$ 53,439	\$ 484,623	\$ 582,936	\$ -	\$ 8,191	\$ -	\$ -	St. Tammany	Southeast	\$ 591,126	\$ 484,623	\$ 106,504
71169	SEMS Inc - Hit-n-Run Food Stores #12	47	10/12/2009	8/19/2021	\$ 348,960	\$ -	\$ 17,440	\$ 25,301	\$ 51,477	\$ 259,743	\$ 282,350	\$ -	\$ 2,305	\$ 39,275	\$ -	East Baton Rouge	Capital	\$ 284,655	\$ 259,743	\$ 24,912
71311	ICON Environmental Services - Former Porter's Curve Grocery Store	29	5/20/2009	9/23/2020	\$ 460,818	\$ -	\$ 85,408	\$ 43,016	\$ 39,799	\$ 302,594	\$ 390,141	\$ -	\$ -	\$ 91,813	\$ -	Washington	Southeast	\$ 390,141	\$ 302,594	\$ 87,547
71326	Anderson Grocery	43	7/5/2001	12/10/2021	\$ 657,317	\$ -	\$ 146,096	\$ -	\$ 66,430	\$ 448,529	\$ 639,638	\$ -	\$ -	\$ -	\$ -	Morehouse	Northeast	\$ 639,638	\$ 448,529	\$ 191,109
71456	Merina Holdings LLC - Birdie's Food & Fuel #4	34	2/9/2015	12/8/2021	\$ 449,602	\$ -	\$ 34,400	\$ 11,862	\$ 40,067	\$ 373,273	\$ 440,572	\$ -	\$ -	\$ 16,966	\$ -	St. John the Baptist	Southeast	\$ 440,572	\$ 373,273	\$ 67,299
71594	Main Street Market & Deli of Clinton	36	6/14/2011	11/15/2021	\$ 625,848	\$ -	\$ 53,864	\$ 17,647	\$ 43,491	\$ 520,846	\$ 575,202	\$ -	\$ -	\$ 120,590	\$ 105	East Feliciana	Capital	\$ 575,202	\$ 520,846	\$ 54,356
71733	Broadway's Mobile	59	12/14/2006	8/10/2021	\$ 239,203	\$ -	\$ 28,959	\$ 78,543	\$ 34,586	\$ 106,765	\$ 103,873	\$ -	\$ 23,991	\$ -	\$ -	Livingston	Capital	\$ 127,864	\$ 106,765	\$ 21,099
71933	The Quik Stop	20	6/29/2015	10/11/2021	\$ 362,560	\$ -	\$ 44,008	\$ 5,569	\$ 30,431	\$ 292,552	\$ 316,726	\$ -	\$ -	\$ -	\$ -	Avoyelles	Northeast	\$ 316,726	\$ 292,552	\$ 24,175
71956	Harde Mart #227	35	10/11/2013	10/13/2021	\$ 716,491	\$ -	\$ 38,994	\$ 9,693	\$ 41,791	\$ 636,014	\$ 662,895	\$ -	\$ -	\$ 94,398	\$ -	Claiborne	Northwest	\$ 662,895	\$ 636,014	\$ 26,882
72040	Sporty's #110	57	3/29/1999	9/29/2016	\$ 631,098	\$ -	\$ 132,817	\$ 156,953	\$ 102,300	\$ 235,299	\$ 241,427	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 241,427	\$ 235,269	\$ 6,158
72145	Pel State Oil Co #36	55	12/19/2008	10/29/2021	\$ 943,329	\$ -	\$ 78,129	\$ 34,055	\$ 61,325	\$ 773,297	\$ 1,025,241	\$ -	\$ -	\$ 94,241	\$ -	Caddo	Northwest	\$ 1,025,241	\$ 773,297	\$ 251,944
72253	Gras Inc	36	2/4/2013	12/22/2021	\$ 516,873	\$ -	\$ 220,829	\$ 43	\$ 50,437	\$ 255,565	\$ 588,184	\$ -	\$ -	\$ 251,408	\$ -	Evangeline	Acadiana	\$ 588,184	\$ 255,565	\$ 332,619
72260	Washington Citgo	97	4/13/2006	10/26/2021	\$ 2,389,834	\$ -	\$ 169,566	\$ 50,083	\$ 147,072	\$ 2,049,163	\$ 2,453,281	\$ -	\$ 89,051	\$ -	\$ 40,249	St. Landry	Acadiana	\$ 2,542,333	\$ 2,049,163	\$ 493,169
72359	Tobacco Stop #5	40	7/24/2013	12/29/2021	\$ 370,953	\$ -	\$ 39,124	\$ 44,629	\$ 48,271	\$ 243,998	\$ 278,640	\$ -	\$ 14,309	\$ 55,697	\$ -	Ouachita	Northeast	\$ 292,950	\$ 243,998	\$ 48,952
72367	Northeast Louisiana Wholesale Oil & Gas Company LLC - Delta Mini Mart #7	14	9/11/2018	12/16/2021	\$ 190,723	\$ -	\$ 68,324	\$ 39,562	\$ 42,714	\$ -	\$ 608,275	\$ 40,123	\$ 40,270	\$ 63,102	\$ -	Lincoln	Northeast	\$ 648,545	\$ 40,123	\$ 608,423
72373	Prestwood Grocery	26	5/18/2016	12/15/2021	\$ 787,095	\$ -	\$ 78,284	\$ 32,082	\$ 51,479	\$ 630,250	\$ 726,008	\$ -	\$ 76,382	\$ 154,260	\$ -	Ouachita	Northeast	\$ 802,390	\$ 630,250	\$ 172,140
72452	Geno's Exxon	66	7/28/1999	9/18/2020	\$ 720,440	\$ -	\$ 136,960	\$ 60,862	\$ 113,997	\$ 410,259	\$ 689,668	\$ -	\$ 16,311	\$ -	\$ -	Pointe Coupee	Capital	\$ 705,979	\$ 410,259	\$ 295,721
72825	Lott Oil Co Inc	8	9/17/2019	10/29/2021	\$ 309,655	\$ -	\$ 55,966	\$ 12,957	\$ 30,044	\$ 210,688	\$ 226,050	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest	\$ 226,050	\$ 210,688	\$ 15,362

AI	TAI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
73113	Pure Oil Co	32	10/7/2009	7/1/2021	\$ 990,051	\$ -	\$ 118,064	\$ 152,257	\$ 53,449	\$ 666,458	\$ 865,905	\$ 9,822	\$ -	\$ 106,834	\$ -	Tangipahoa	Capital	\$ 865,905	\$ 676,280	\$ 189,625
73128	Bolivar Grocery & Hardware	71	8/26/2002	10/10/2014	\$ 779,244	\$ -	\$ 294,340	\$ 229,806	\$ 106,745	\$ 156,209	\$ 296,264	\$ -	\$ 98,774	\$ -	\$ -	Tangipahoa	Capital	\$ 395,037	\$ 156,209	\$ 238,828
73336	Elon Oil Company LLC - Elon Food Mart #11	24	7/21/2014	12/13/2021	\$ 382,612	\$ -	\$ 47,048	\$ 1,653	\$ 29,898	\$ 314,013	\$ 562,328	\$ -	\$ -	\$ 20,045	\$ -	Caddo	Northwest	\$ 562,328	\$ 314,013	\$ 248,315
73338	ELON Oil Company LLC - Elon Food Mart #15	35	7/21/2014	5/26/2021	\$ 726,441	\$ -	\$ 58,632	\$ 5,408	\$ 35,811	\$ 646,589	\$ 651,107	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 651,107	\$ 646,589	\$ 4,518
73370	Richmond Shop-A-Mint	102	7/19/1994	8/11/2021	\$ 1,401,152	\$ -	\$ 44,935	\$ 96,190	\$ 93,819	\$ 1,100,488	\$ 1,108,698	\$ -	\$ -	\$ 86,878	\$ -	Madison	Northeast	\$ 1,108,698	\$ 1,100,488	\$ 8,210
73529	Theriot's Conoco	80	12/3/2002	12/10/2021	\$ 1,492,287	\$ -	\$ 470,815	\$ 103,724	\$ 152,470	\$ 779,335	\$ 867,937	\$ -	\$ -	\$ 127,084	\$ -	St. Martin	Acadiana	\$ 867,937	\$ 779,335	\$ 88,602
73747	Pennywise #2	20	8/27/2018	10/13/2021	\$ 281,015	\$ -	\$ 63,737	\$ 25,460	\$ 30,656	\$ 171,163	\$ 391,162	\$ -	\$ -	\$ 323,414	\$ 23,706	Iberia	Acadiana	\$ 391,162	\$ 171,163	\$ 219,999
73813	Now Save #18	28	5/13/2013	11/3/2021	\$ 446,218	\$ -	\$ 51,767	\$ 24,021	\$ 41,314	\$ 339,116	\$ 458,846	\$ -	\$ -	\$ 50,745	\$ -	Ouachita	Northeast	\$ 458,846	\$ 339,116	\$ 119,730
73948	Wormile Properties LLC - Handi-Mart #4	32	2/27/2013	9/19/2021	\$ 672,435	\$ -	\$ 104,501	\$ 50,492	\$ 58,273	\$ 479,169	\$ 719,797	\$ -	\$ -	\$ 52,180	\$ -	Bienville	Northwest	\$ 719,797	\$ 479,169	\$ 240,628
74009	Food-n-Fun #23	109	6/28/2000	10/13/2021	\$ 1,657,449	\$ 31,074	\$ 58,993	\$ 133,527	\$ 141,025	\$ 1,310,496	\$ 1,170,823	\$ -	\$ 165,367	\$ 37,949	\$ 5,515	Tangipahoa	Capital	\$ 1,336,190	\$ 1,310,496	\$ 25,694
74028	Bossier Quick Mart	87	1/2/2001	12/23/2021	\$ 1,166,543	\$ -	\$ 48,411	\$ 17,639	\$ 94,273	\$ 1,009,716	\$ 1,069,231	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest	\$ 1,069,231	\$ 1,009,716	\$ 59,515
74227	Shop-A-Lot	19	2/14/2018	12/15/2021	\$ 119,983	\$ -	\$ 54,377	\$ 28,901	\$ 35,573	\$ 6,949	\$ 452,605	\$ 4,182	\$ 21,684	\$ 65,825	\$ -	Jefferson Davis	Southwest	\$ 474,289	\$ 11,131	\$ 463,157
74325	Handy Mart	115	2/8/1999	10/15/2021	\$ 1,591,614	\$ 3,651	\$ 261,633	\$ 262,368	\$ 98,800	\$ 957,942	\$ 936,128	\$ -	\$ 33,865	\$ 73,584	\$ 7,051	Vermilion	Acadiana	\$ 969,993	\$ 957,942	\$ 12,051
74331	Former Jay Guidry Service Station	100	3/26/2002	11/3/2021	\$ 1,842,744	\$ -	\$ 178,787	\$ 35,571	\$ 143,604	\$ 1,493,252	\$ 1,527,363	\$ -	\$ -	\$ -	\$ 27,167	Vermilion	Acadiana	\$ 1,527,363	\$ 1,493,252	\$ 34,110
74358	Williana Country Store	52	5/17/2006	11/12/2021	\$ 290,273	\$ -	\$ 79,436	\$ 31,033	\$ 56,768	\$ 128,035	\$ 128,133	\$ -	\$ -	\$ 12,930	\$ -	Grant	Northeast	\$ 128,133	\$ 128,035	\$ 98
74381	EZ Mart #4232	36	5/30/2014	11/17/2021	\$ 740,458	\$ -	\$ 107,168	\$ 7,712	\$ 57,750	\$ 577,828	\$ 881,915	\$ -	\$ -	\$ -	\$ -	Webster	Northwest	\$ 881,915	\$ 577,828	\$ 304,086
74385	Handy Foods 2	79	6/24/1993	9/10/2021	\$ 651,260	\$ -	\$ 56,496	\$ 28,946	\$ 85,564	\$ 415,891	\$ 564,561	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast	\$ 564,561	\$ 415,891	\$ 148,670
74419	Ecoscience Resource Group LLC - Amite Kwik Stop	75	2/17/2000	7/31/2019	\$ 469,494	\$ -	\$ 61,739	\$ 100,748	\$ 70,715	\$ 239,922	\$ 453,420	\$ -	\$ -	\$ 235,869	\$ -	Tangipahoa	Capital	\$ 453,420	\$ 239,922	\$ 213,498
74457	C&H Service Station	91	12/4/2000	12/22/2021	\$ 2,055,147	\$ -	\$ 236,832	\$ 240,969	\$ 141,556	\$ 1,435,793	\$ 1,789,171	\$ -	\$ 56,873	\$ 97,251	\$ -	Beauregard	Southwest	\$ 1,846,043	\$ 1,435,793	\$ 410,251
74508	VRST LLC	63	2/4/1994	8/13/2021	\$ 1,215,510	\$ -	\$ 3,586	\$ 22,104	\$ 47,284	\$ 856,797	\$ 956,957	\$ -	\$ -	\$ 1,806	\$ -	Lafayette	Acadiana	\$ 956,957	\$ 856,797	\$ 100,161
74747	Village Grocery	96	1/3/1997	12/23/2021	\$ 887,568	\$ 290	\$ 97,845	\$ 97,553	\$ 103,126	\$ 589,144	\$ 594,223	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital	\$ 594,223	\$ 589,144	\$ 5,079
74828	Gilliam Service & Supply Inc	18	12/12/2017	12/17/2021	\$ 582,521	\$ -	\$ 47,250	\$ 29,206	\$ 36,690	\$ 479,374	\$ 566,113	\$ -	\$ -	\$ 62,844	\$ -	Caddo	Northwest	\$ 566,113	\$ 479,374	\$ 86,738
74853	Curtis Allen Oil Inc - Curtis D Allen Bulk Plant	10	10/7/2019	9/29/2021	\$ 144,795	\$ -	\$ 87,715	\$ 49,771	\$ 27,309	\$ -	\$ 548,958	\$ -	\$ -	\$ 63,153	\$ -	Bossier	Northwest	\$ 548,958	\$ -	\$ 548,958
75011	Lott Oil Co Inc - Winnfield Bulk Plant	21	4/20/2018	11/10/2021	\$ 558,642	\$ -	\$ 84,768	\$ 25,978	\$ 41,054	\$ 381,547	\$ 481,511	\$ 25,294	\$ 27,926	\$ 63,306	\$ -	Winn	Northeast	\$ 509,437	\$ 406,841	\$ 102,596
75012	Lott Oil Co Inc - The Corner Store	25	1/25/2016	12/22/2021	\$ 705,747	\$ -	\$ 70,033	\$ 34,334	\$ 51,746	\$ 559,633	\$ 615,714	\$ -	\$ 37,872	\$ 85,247	\$ -	Winn	Northeast	\$ 653,586	\$ 559,633	\$ 93,953
75347	Circle K Stores Inc - Circle K #8188	9	6/11/2019	9/10/2021	\$ 578,859	\$ -	\$ 69,203	\$ 15,460	\$ 31,661	\$ 404,637	\$ 435,350	\$ 57,899	\$ 61,981	\$ 19,141	\$ -	Bossier	Northwest	\$ 497,332	\$ 462,535	\$ 34,796
75393	Circle K #812	78	8/15/2007	10/8/2021	\$ 723,884	\$ -	\$ 93,554	\$ 31,116	\$ 67,228	\$ 537,318	\$ 673,985	\$ -	\$ 37,215	\$ 49,607	\$ -	Webster	Northwest	\$ 711,200	\$ 537,318	\$ 173,882
75424	Evans Oil Company LLC - S Mart 1	11	3/27/2020	12/8/2021	\$ 300,799	\$ -	\$ 112,804	\$ -	\$ 13,373	\$ 184,621	\$ 249,890	\$ -	\$ 41,233	\$ -	\$ -	Richland	Northeast	\$ 291,122	\$ 184,621	\$ 106,501
75504	Natural Nails	66	11/8/2006	10/13/2021	\$ 1,204,105	\$ -	\$ 118,120	\$ 26,829	\$ 84,551	\$ 979,282	\$ 1,086,102	\$ -	\$ 19,044	\$ -	\$ -	Ouachita	Northeast	\$ 1,105,145	\$ 979,282	\$ 125,864
75505	LDOTD Station #30+00	66	5/3/2001	10/20/2021	\$ 1,169,816	\$ -	\$ 114,431	\$ 44,733	\$ 83,485	\$ 931,684	\$ 1,263,703	\$ -	\$ 15,113	\$ -	\$ -	Ouachita	Northeast	\$ 1,278,816	\$ 931,684	\$ 347,132
75540	Campti Quick Stop LLC - Campti 1-Stop	6	8/18/2020	8/4/2021	\$ 305,926	\$ -	\$ 61,504	\$ -	\$ 18,545	\$ 199,294	\$ 290,148	\$ 36,583	\$ 60,171	\$ -	\$ -	Natchitoches	Northwest	\$ 350,319	\$ 235,877	\$ 114,442
75620	Fontenot's Grocery	101	5/16/2000	10/26/2021	\$ 1,107,514	\$ 10,205	\$ 170,674	\$ 259,132	\$ 130,251	\$ 542,657	\$ 778,804	\$ -	\$ 6,916	\$ 346,670	\$ 23,031	St. Landry	Acadiana	\$ 785,719	\$ 542,657	\$ 243,062
75665	Bayou Food Mart	73	1/19/2007	12/10/2021	\$ 1,011,927	\$ -	\$ 67,914	\$ 50,986	\$ 76,246	\$ 826,781	\$ 824,474	\$ -	\$ 129,703	\$ 53,877	\$ -	Calcasieu	Southwest	\$ 954,177	\$ 826,781	\$ 127,396
75668	Step In #5	97	11/6/1997	8/25/2021	\$ 930,059	\$ -	\$ 62,808	\$ 12,341	\$ 56,903	\$ 823,829	\$ 824,782	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 824,782	\$ 823,829	\$ 954
75723	Billy Ray Mason - King's Korner	55	6/15/2005	5/26/2021	\$ 1,094,950	\$ -	\$ 102,686	\$ 23,941	\$ 54,898	\$ 923,425	\$ 926,000	\$ -	\$ -	\$ 123,649	\$ -	Bossier	Northwest	\$ 926,000	\$ 923,425	\$ 2,575
75914	Booth's Grocery	77	4/9/2001	4/16/2021	\$ 995,095	\$ -	\$ 41,385	\$ 27,607	\$ 75,001	\$ 854,404	\$ 857,964	\$ -	\$ -	\$ -	\$ -	Cameron	Southwest	\$ 857,964	\$ 854,404	\$ 3,560
75948	Blazer Construction LLC	108	4/14/1999	10/29/2021	\$ 2,252,023	\$ 4,390	\$ 165,082	\$ 84,047	\$ 72,010	\$ 1,882,912	\$ 2,250,306	\$ -	\$ -	\$ 201,712	\$ -	Webster	Northwest	\$ 2,250,306	\$ 1,882,912	\$ 367,395
76011	God's Hands Inc	28	12/16/2015	11/24/2021	\$ 711,026	\$ -	\$ 74,201	\$ 23,738	\$ 51,900	\$ 566,186	\$ 601,776	\$ -	\$ 38,831	\$ 72,004	\$ -	Ouachita	Northeast	\$ 640,607	\$ 566,186	\$ 74,421
76159	Fleuriet Automotive Service	103	11/20/2001	10/15/2021	\$ 1,108,750	\$ 5,656	\$ 34,032	\$ 59,654	\$ 63,446	\$ 948,641	\$ 854,624	\$ -	\$ 106,068	\$ 73,584	\$ 7,051	Vermilion	Acadiana	\$ 960,692	\$ 948,641	\$ 12,051
76177	S Mart	56	11/14/2006	11/24/2021	\$ 918,467	\$ -	\$ 39,852	\$ -	\$ 56,503	\$ 826,194	\$ 971,651	\$ -	\$ -	\$ 61,812	\$ -	Ouachita	Northeast	\$ 971,651	\$ 826,194	\$ 145,457
76227	Augustine Family Market	59	5/18/2009	2/10/2021	\$ 556,434	\$ -	\$ 72,163	\$ 20,176	\$ 73,167	\$ 400,929	\$ 423,302	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest	\$ 423,302	\$ 400,929	\$ 22,373
76453	Circle K #7783	34	7/6/2015	12/23/2021	\$ 813,863	\$ -	\$ 61,282	\$ 24,172	\$ 47,410	\$ 700,998	\$ 671,188	\$ -	\$ 44,123	\$ 82,379	\$ -	Ouachita	Northeast	\$ 715,311	\$ 700,998	\$ 14,313
76686	Express Tire Shop	8	2/12/2020	7/21/2021	\$ 40,050	\$ -	\$ 33,379	\$ -	\$ 16,671	\$ -	\$ 49,870	\$ -	\$ -	\$ -	\$ -	West Baton Rouge	Capital	\$ 49,870	\$ -	\$ 49,870
77015	Webster Parish Police Jury - Sarepta Barn - Unit II	66	3/20/2007	12/15/2021	\$ 1,007,396	\$ -	\$ 112,525	\$ 9,522	\$ 59,680	\$ 834,814	\$ 1,039,157	\$ -	\$ -	\$ 241,397	\$ -	Webster	Northwest	\$ 1,039,157	\$ 834,814	\$ 204,343
77172	Bud's Mini Mart	117	10/26/1995	12/22/2021	\$ 1,422,515	\$ -	\$ 39,064	\$ 30,918	\$ 111,251	\$ 1,180,414	\$ 1,303,810	\$ -	\$ -	\$ -	\$ -	Richland	Northeast	\$ 1,303,810	\$ 1,180,414	\$ 123,396

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements*	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region	Total CAP Budget	Total CAP Expenditures	CAP Budget to Expenditure Differential
77183	Tulane Shell	22	8/1/2018	10/8/2021	\$ 93,415	\$ 5,022	\$ 34,157	\$ 14,134	\$ 21,752	\$ 203	\$ 17,298	\$ 23,147	\$ 26,897	\$ -	\$ 1,730	Orleans	Southeast	\$ 44,195	\$ 23,350	\$ 20,845
77601	Cabela Super Stop	10	7/25/2018	9/18/2020	\$ 42,955	\$ -	\$ 33,851	\$ -	\$ 14,104	\$ -	\$ 97,411	\$ -	\$ -	\$ -	\$ 58,241	Ascension	Capital	\$ 97,411	\$ -	\$ 97,411
78250	Amite Citgo	57	2/23/2007	9/24/2021	\$ 544,975	\$ -	\$ 38,185	\$ 65,600	\$ 55,837	\$ 405,040	\$ 422,189	\$ -	\$ -	\$ 11,913	\$ 6,648	Tangipahoa	Capital	\$ 422,189	\$ 405,040	\$ 17,149
78383	Smoker's Express of Swartz	66	3/13/2006	12/17/2021	\$ 1,392,894	\$ -	\$ 89,420	\$ 41,602	\$ 82,815	\$ 1,189,058	\$ 1,213,124	\$ -	\$ 26,350	\$ 69,827	\$ -	Ouachita	Northeast	\$ 1,239,474	\$ 1,189,058	\$ 50,416
78502	Crossroads Grocery Mom & Pop's Food Stop	90	6/14/2001	12/14/2021	\$ 468,969	\$ 2,480	\$ 61,811	\$ 151,885	\$ 83,855	\$ 173,352	\$ 207,637	\$ -	\$ -	\$ 11,549	\$ 10,626	East Baton Rouge	Capital	\$ 207,637	\$ 173,352	\$ 34,285
78545	LLC	29	2/27/2015	8/11/2021	\$ 449,089	\$ -	\$ 38,275	\$ -	\$ 25,320	\$ 395,495	\$ 404,183	\$ -	\$ -	\$ 49,795	\$ -	Bienville	Northwest	\$ 404,183	\$ 395,495	\$ 8,688
78704	Circle K #7774	11	5/26/2020	11/17/2021	\$ 360,764	\$ -	\$ 23,924	\$ -	\$ 10,316	\$ 287,870	\$ 252,545	\$ 38,654	\$ 96,638	\$ 37,130	\$ -	Caddo	Northwest	\$ 349,184	\$ 326,524	\$ 22,660
160594	Murphy Oil USA Inc - Murphy Express #8535	13	4/2/2018	12/8/2021	\$ 104,843	\$ -	\$ 46,187	\$ 22,838	\$ 27,566	\$ -	\$ 597,029	\$ 18,253	\$ 34,293	\$ 68,734	\$ -	Terrebonne	Southeast	\$ 631,322	\$ 18,253	\$ 613,070

Sites with LDEQ Approved Corrective Action Plans(CAP):

Report date:	12/31/2021
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Site Count (P):	131
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Costing Categories	Current Cost Reimbursements as of the Report Date*
Emergency_Initial Cost (B)	\$ 415,382
Investigation Cost (C)	\$ 11,235,203
Interim Monitoring Cost** (D)	\$ 7,066,401
Report Cost** (E)	\$ 8,344,779
Total Current Reimbursements (A) ***	\$106,512,417

LDEQ approved CAP Budgets (G + I = L):	\$ 96,233,070
CAP Reimbursements (F + H = M):	\$ 78,530,800
CAP budgeted amounts remaining (L - M = N):	\$ 17,702,270

Total Current Reimbursements (A)=	\$ 106,512,417
CAP budgeted amounts remaining (N) =	\$ 17,702,270
RAC estimated future costs beyond approved CAP (J) =	\$ 11,375,641
Estimated Total Cost to Closure (A + N + J = O) =	\$ 135,590,327

Estimated Average Cost of Sites in Corrective Action Phase (O / P)= \$ 1,035,041

Average Cost of Trust Fund Sites Closed in Previous Three Years = \$ 303,575

* - Note that the Trust Fund database doesn't track specific costing categories prior to approx. fiscal year 2000, thus older sites only track total cost before that time frame.

** - These are costs that are tracked prior to the site moving into the Corrective Action phase, after that the cost from these categories are tracked as CAP.

*** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report Date: 12/31/2021

** - Prior to August 2014 the ICAP reimbursements were tracked under the CAP reimbursement category.

Active Trust Fund Sites without an approved CAP by the ROG = 136

AI	TI AI Name	App Count	1st App Received Date	Last App Process date	Q	R	S	T	U	V	W			Y	Parish	Region	
					\$ 12,334,025	\$ 114,786	\$ 6,589,305	\$ 2,252,268	\$ 2,445,680	\$ 729,243	\$ 825,859	\$ 321,807					
					Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending		
1120	Madden Contracting Co LLC - Sibley Hot Mix Asphalt Plant	4	8/10/2020	8/18/2021	\$ 18,616	\$ -	\$ 15,341	\$ -	\$ 3,275	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
8351	Alsadik Inc - Super Discount Zone	5	2/18/2020	11/30/2021	\$ 42,965	\$ -	\$ 46,430	\$ -	\$ 6,536	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,017	Jefferson	Southeast
9019	VA Building	4	11/23/2020	10/27/2021	\$ 32,919	\$ -	\$ 26,792	\$ -	\$ 6,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
13404	I-10 Rayne Travel Center	4	12/3/2020	10/11/2021	\$ 16,274	\$ -	\$ 13,798	\$ -	\$ 2,476	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,020	Acadia	Acadiana
13684	Circle K #9725	4	2/4/2021	8/10/2021	\$ 25,323	\$ -	\$ 21,580	\$ -	\$ 3,743	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
14752	Rogers Tire & Roadside LLC	11	9/17/2019	10/27/2021	\$ 210,288	\$ -	\$ 107,278	\$ 29,855	\$ 29,724	\$ 9,425	\$ -	\$ 34,006	\$ 42,333	\$ -	\$ -	Bienville	Northwest
14993	Shell - Gentilly Blvd	5	11/23/2020	10/20/2021	\$ 49,927	\$ -	\$ 18,938	\$ 3,803	\$ 13,570	\$ -	\$ -	\$ 13,615	\$ 25,954	\$ -	\$ 4,039	Orleans	Southeast
15149	Egan Stopping Center	30	11/26/2014	12/14/2021	\$ 283,280	\$ -	\$ 59,403	\$ 42,031	\$ 45,461	\$ 103,241	\$ -	\$ 38,143	\$ 192,692	\$ -	\$ 86	Acadia	Acadiana
15402	Winmill Specialties Inc	6	9/3/2020	7/28/2021	\$ 28,739	\$ -	\$ 32,695	\$ -	\$ 6,045	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,645	Iberia	Acadiana
15930	Fuel Express	6	4/29/2016	11/19/2021	\$ 10,582	\$ -	\$ 10,945	\$ 2,683	\$ 16,954	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
15973	Brothers Food Mart #130	2	4/23/2021	11/10/2021	\$ 7,837	\$ -	\$ -	\$ -	\$ 3,226	\$ -	\$ -	\$ 4,611	\$ 35,365	\$ -	\$ -	Jefferson	Southeast
20839	ABD Plus Inc	2	4/30/2021	12/22/2021	\$ 51,199	\$ -	\$ 49,741	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,508	Rapides	Northeast
22328	R L Little Oil Co Inc	7	8/19/2020	8/6/2021	\$ 137,074	\$ -	\$ 56,448	\$ -	\$ 22,616	\$ -	\$ -	\$ 78,010	\$ -	\$ -	\$ -	Webster	Northwest
22922	Short Stop #6	8	7/29/2019	9/17/2021	\$ 65,829	\$ -	\$ 32,418	\$ -	\$ 19,286	\$ 4,923	\$ -	\$ 9,201	\$ 39,662	\$ -	\$ -	Lafayette	Acadiana
24895	Pineville Texaco	1	10/20/2021	10/29/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,816	Rapides	Northeast
25418	Sam Essmeier	29	4/9/2015	11/24/2021	\$ 185,344	\$ -	\$ 66,282	\$ 90,575	\$ 48,488	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
25835	Cheneyville Grocery	2	6/28/2021	9/20/2021	\$ 32,642	\$ -	\$ 31,184	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
31373	Circle K #6811	9	4/17/2019	8/25/2021	\$ 84,496	\$ -	\$ 33,136	\$ 13,090	\$ 23,794	\$ -	\$ -	\$ 14,476	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
31384	Love's Travel Stop #240	6	2/24/2020	9/13/2021	\$ 26,702	\$ -	\$ 21,869	\$ -	\$ 4,833	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	West Baton R	Capital
31776	Pumpelly Oil Acquisitions LLC	18	7/22/2015	8/31/2020	\$ 104,536	\$ -	\$ 49,537	\$ 37,805	\$ 26,602	\$ 3,395	\$ -	\$ 7,198	\$ 26,072	\$ -	\$ -	Calcasieu	Southwest
38052	Magnolia Discount	9	6/6/2016	7/31/2020	\$ 39,221	\$ -	\$ 17,122	\$ -	\$ 10,705	\$ -	\$ -	\$ 21,393	\$ 30,707	\$ -	\$ -	Orleans	Southeast
38069	Cash Magic Springhill	7	12/4/2019	9/22/2021	\$ 56,703	\$ -	\$ 31,518	\$ 9,929	\$ 15,256	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
38140	Circle K #2843	27	9/17/2014	12/18/2020	\$ 187,872	\$ -	\$ 121,533	\$ 7,945	\$ 34,225	\$ 12,506	\$ -	\$ 16,663	\$ 41,720	\$ -	\$ -	Rapides	Northeast
41035	Rushing Corner	3	10/30/2020	12/9/2021	\$ 36,148	\$ -	\$ 34,357	\$ -	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Livingston	Capital
43008	Rebecca's Grocery	7	1/4/2021	4/8/2021	\$ 51,381	\$ -	\$ 49,161	\$ -	\$ 12,219	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sabine	Northwest
67872	Alamo First Stop	17	12/13/2017	11/10/2021	\$ 88,810	\$ -	\$ 50,896	\$ 17,272	\$ 30,642	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
68614	Raeco of Thibodaux				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,068	Lafourche	Southeast
68740	Topsy Fast Stop Inc	21	3/4/2016	12/3/2021	\$ 146,579	\$ -	\$ 83,824	\$ 32,470	\$ 40,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
69027	Tony #3	26	10/27/2015	5/5/2021	\$ 142,860	\$ -	\$ 75,474	\$ 38,976	\$ 38,410	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Iberia	Acadiana
69370	Lightwood Grocery	4	3/23/2021	11/10/2021	\$ 165,346	\$ -	\$ 157,979	\$ 5,576	\$ 1,791	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,459	Morehouse	Northeast
69554	Tiger Mart	25	4/9/2015	12/8/2021	\$ 264,008	\$ -	\$ 68,200	\$ 36,141	\$ 46,961	\$ 92,807	\$ -	\$ 29,899	\$ 126,222	\$ -	\$ -	Calcasieu	Southwest
69650	Leebo's #11	13	7/2/2019	8/4/2021	\$ 111,875	\$ -	\$ 46,520	\$ 15,948	\$ 20,488	\$ -	\$ -	\$ 28,919	\$ 49,433	\$ -	\$ 875	Rapides	Northeast
69752	Spearman's Exxon	2	7/23/2021	11/19/2021	\$ 46,466	\$ -	\$ 45,008	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
69788	Shorty's	11	5/7/2019	9/29/2021	\$ 64,225	\$ -	\$ 37,023	\$ 10,178	\$ 27,024	\$ -	\$ -	\$ -	\$ 37,177	\$ -	\$ -	Calcasieu	Southwest
69837	Dixie Mart #15	16	6/7/1996	8/11/2021	\$ 49,752	\$ -	\$ 41,896	\$ -	\$ 17,856	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
70017	Circle K #9717	3	10/22/2020	12/9/2021	\$ 47,277	\$ -	\$ 38,640	\$ -	\$ 3,791	\$ -	\$ -	\$ 4,846	\$ -	\$ -	\$ 130	East Baton R	Capital
70136	B&M #5	12	7/8/2010	8/10/2012	\$ 17,987	\$ -	\$ 7,713	\$ 7,674	\$ 12,600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Rapides	Northeast
70242	Hit-n-Run Food Stores #09	9	5/7/2019	11/3/2021	\$ 124,521	\$ -	\$ 92,943	\$ 14,913	\$ 16,665	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
70294	Kart-N-Kary	8	1/14/2020	11/17/2021	\$ 59,409	\$ -	\$ 38,292	\$ 11,548	\$ 19,570	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. John the B	Southeast

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Initial Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
70413	Sundowner C Store	3	4/1/2021	4/16/2021	\$ 27,589	\$ -	\$ 30,178	\$ -	\$ 7,411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
70465	Jester's Court Bouttee	3	12/29/2020	9/24/2021	\$ 24,251	\$ -	\$ 12,749	\$ -	\$ 11,503	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Charles	Southeast
70475	Richard Texaco	21	7/12/2010	10/11/2021	\$ 58,326	\$ -	\$ 34,362	\$ 25,306	\$ 13,658	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Landry	Acadiana
70725	Shongaloo Crossroads Grocery	5	12/28/2020	10/22/2021	\$ 63,186	\$ -	\$ 61,062	\$ -	\$ 2,124	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,348	Webster	Northwest
70803	Cameron Express	26	11/29/2016	11/17/2021	\$ 200,925	\$ -	\$ 106,456	\$ 54,918	\$ 49,552	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
70913	Dabb's Quick Stop Inc	2	10/30/2020	9/17/2021	\$ 20,521	\$ -	\$ 19,063	\$ -	\$ 1,458	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
70967	Lafitte Store 151	12	5/26/2020	11/24/2021	\$ 60,693	\$ -	\$ 36,314	\$ 10,415	\$ 18,963	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70977	Store #147	8	7/29/2019	11/10/2021	\$ 60,757	\$ -	\$ 37,389	\$ 10,562	\$ 12,806	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70980	LA Gas LLC dba Discount Zone	3	1/8/2021	9/22/2021	\$ 21,405	\$ -	\$ 10,807	\$ -	\$ 10,598	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70985	EZ Fuel LLC	21	8/12/1991	7/14/2021	\$ 118,800	\$ -	\$ 18,010	\$ 25,610	\$ 28,011	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
70990	Brothers Food Mart #111	15	12/4/2017	10/6/2021	\$ 552,903	\$ -	\$ 51,725	\$ 228,446	\$ 40,114	\$ 221,181	\$ -	\$ 21,437	\$ 50,150	\$ -	\$ -	Jefferson	Southeast
70995	Brothers Food Mart #112	10	9/17/2019	11/5/2021	\$ 67,482	\$ -	\$ 41,102	\$ 8,930	\$ 22,450	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jefferson	Southeast
71015	Rende's Quick Stop #4	2	4/22/2021	10/26/2021	\$ 86,898	\$ -	\$ 65,163	\$ -	\$ 21,735	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
71287	M & A Shell Inc	3	1/28/2019	12/30/2020	\$ 45,835	\$ -	\$ 37,144	\$ -	\$ 8,691	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71299	A&S City LLC	18	12/15/2017	10/20/2021	\$ 181,563	\$ -	\$ 98,197	\$ 47,838	\$ 45,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
71345	Hollywood Mini-Mart	1	12/7/2021	12/23/2021	\$ -	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
71438	Sligo Country Store	27	5/19/2016	4/28/2021	\$ 92,940	\$ -	\$ 23,500	\$ 13,505	\$ 24,799	\$ 41,521	\$ -	\$ -	\$ 51,607	\$ -	\$ -	Bossier	Northwest
71541	Magazine Fuel LLC	10	8/19/2020	10/20/2021	\$ 55,908	\$ -	\$ 30,323	\$ 3,222	\$ 17,283	\$ 5,319	\$ -	\$ 9,761	\$ 33,807	\$ -	\$ 3,604	Orleans	Southeast
71585	Amigo's Beauty Mart LLC	16	3/13/2018	9/24/2021	\$ 435,488	\$ -	\$ 375,704	\$ 27,209	\$ 42,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,186	Vermilion	Acadiana
71919	Hit & Run Food Stores #1	13	5/7/2019	9/17/2021	\$ 93,923	\$ 2,084	\$ 75,241	\$ 2,189	\$ 14,409	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafayette	Acadiana
72038	Downtown Express	31	4/11/2011	10/30/2020	\$ 177,944	\$ -	\$ 104,478	\$ 39,851	\$ 43,615	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
72448	Acadiana Market	7	6/23/2020	12/15/2021	\$ 73,546	\$ -	\$ 51,542	\$ 8,197	\$ 6,699	\$ -	\$ -	\$ 7,109	\$ 13,244	\$ -	\$ -	Lafayette	Acadiana
72457	Jewella Street Service Center	12	8/21/2015	4/14/2021	\$ 126,021	\$ -	\$ 43,535	\$ -	\$ 20,500	\$ 71,986	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
72473	Jonesville Exxon	1	11/18/2021	12/15/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Catahoula	Northeast
72500	165 Service Center & Detail Center	2	1/29/2021	3/17/2021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	LaSalle	Northeast
72502	Get Airport				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 83,530	Jefferson	Southeast
72653	Bossier Bulk Plant	2	7/14/2020	10/30/2020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
73159	Circle K #7771	9	2/26/2020	11/24/2021	\$ 134,788	\$ -	\$ 91,735	\$ 22,611	\$ 20,443	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
73254	Food E	12	10/2/2012	9/29/2021	\$ 35,123	\$ -	\$ 42,395	\$ -	\$ 2,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Allen	Southwest
73335	Elon Food Mart #14	4	7/23/2020	2/28/2021	\$ 56,363	\$ -	\$ 46,321	\$ -	\$ 10,043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
73417	Circle K #7780	4	7/22/2020	9/8/2021	\$ 41,170	\$ -	\$ 20,757	\$ -	\$ 1,791	\$ -	\$ -	\$ 18,623	\$ 18,623	\$ -	\$ -	Rapides	Northeast
73541	Sammy's Service Station	4	1/29/2021	12/8/2021	\$ 37,529	\$ -	\$ 35,337	\$ 3,476	\$ 8,716	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Martin	Acadiana
73756	Pennywise #1	17	7/9/2018	11/10/2021	\$ 168,154	\$ -	\$ 121,117	\$ 24,150	\$ 32,887	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,297	Iberia	Acadiana
73792	Drew's Conoco	88	1/28/2000	12/10/2021	\$ 614,795	\$ -	\$ 163,595	\$ 321,766	\$ 125,987	\$ 7,810	\$ -	\$ -	\$ 8,881	\$ -	\$ -	Jefferson Dav	Southwest
74012	University Stores LLC	7	10/21/2019	9/10/2021	\$ 39,888	\$ -	\$ 26,314	\$ -	\$ 5,855	\$ -	\$ -	\$ 17,719	\$ 39,998	\$ -	\$ -	Lafayette	Acadiana
74019	Speed Zone	1	10/21/2021	11/9/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	East Baton R	Capital
74271	Sunshine Grocery #2	13	10/21/2019	11/30/2021	\$ 110,915	\$ -	\$ 77,011	\$ 17,116	\$ 26,788	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74276	Fast Stop	6	10/28/2019	12/10/2021	\$ 51,112	\$ -	\$ 68,065	\$ 48	\$ 2,999	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74277	Frederick D Young	2	8/23/2021	12/17/2021	\$ 20,347	\$ -	\$ 32,117	\$ -	\$ 8,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74386	Melody's One Stop	5	4/1/2021	9/16/2021	\$ 51,669	\$ -	\$ 44,481	\$ -	\$ 17,188	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Jackson	Northeast
74456	General Sheet Metal Co (SP# 024-04-0115)	65	6/7/2002	12/22/2021	\$ 337,617	\$ -	\$ 135,834	\$ 107,600	\$ 98,123	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
74498	Circle K #2740620	11	4/17/2019	11/12/2021	\$ 111,853	\$ -	\$ 73,541	\$ 8,147	\$ 20,094	\$ 10,071	\$ -	\$ -	\$ 39,886	\$ -	\$ -	Lafayette	Acadiana
74776	Mel's Grocery LLC	6	12/14/2017	8/20/2021	\$ 69,951	\$ -	\$ 62,905	\$ -	\$ 12,046	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
75170	Brother's Food Mart #122	15	5/8/2018	11/17/2021	\$ 122,621	\$ -	\$ 56,630	\$ 18,839	\$ 23,380	\$ 4,932	\$ -	\$ 18,840	\$ 42,266	\$ -	\$ -	Orleans	Southeast
75177	Circle K #1713	9	1/30/2018	8/20/2021	\$ 76,343	\$ 21,762	\$ 43,716	\$ -	\$ 5,381	\$ 5,483	\$ -	\$ -	\$ 39,802	\$ -	\$ -	Lafayette	Acadiana

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
75178	Circle K #1691	14	5/25/2018	11/12/2021	\$ 149,930	\$ -	\$ 88,043	\$ 12,955	\$ 25,613	\$ 10,638	\$ -	\$ 17,680	\$ 34,265	\$ -	\$ -	Lafayette	Acadiana
75188	Circle K #4533	36	7/10/2012	11/12/2021	\$ 311,571	\$ -	\$ 123,406	\$ 62,318	\$ 59,458	\$ -	\$ -	\$ 77,004	\$ 92,296	\$ -	\$ -	Lafayette	Acadiana
75287	Circle K #8342	9	11/30/2017	9/10/2021	\$ 49,246	\$ -	\$ 34,095	\$ -	\$ 20,151	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
75315	Grimmett Drive Grocery	12	5/25/2016	5/12/2021	\$ 177,638	\$ -	\$ 157,284	\$ 4,248	\$ 26,106	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Caddo	Northwest
75327	Circle K #8185	16	8/21/2018	11/12/2021	\$ 213,994	\$ -	\$ 100,337	\$ 51,690	\$ 30,636	\$ 3,999	\$ -	\$ 32,332	\$ 36,331	\$ -	\$ -	Caddo	Northwest
75346	Circle K #8050	4	1/28/2020	11/9/2021	\$ 17,310	\$ -	\$ 13,123	\$ -	\$ 4,187	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ascension	Capital
75357	Franklin Shell	7	9/27/2019	5/26/2021	\$ 79,482	\$ -	\$ 26,184	\$ -	\$ 17,079	\$ -	\$ -	\$ 36,219	\$ 49,246	\$ -	\$ -	Orleans	Southeast
75360	Food-N-Fun #24	24	2/12/1997	10/22/2021	\$ 202,496	\$ 8,991	\$ 42,369	\$ 23,779	\$ 35,018	\$ -	\$ -	\$ 35,186	\$ -	\$ -	\$ -	Orleans	Southeast
75394	Otto's #4	44	4/25/2011	1/13/2021	\$ 150,708	\$ -	\$ 49,747	\$ 82,723	\$ 28,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
75564	Cooyon's LLC	34	2/11/2013	11/9/2021	\$ 195,617	\$ 4,096	\$ 82,337	\$ 54,185	\$ 46,390	\$ 13,609	\$ -	\$ -	\$ 26,055	\$ -	\$ -	Avoyelles	Northeast
75717	Breaktime Bar	10	5/28/2019	8/18/2021	\$ 135,002	\$ -	\$ 73,732	\$ 16,782	\$ 16,748	\$ 1,800	\$ -	\$ 30,939	\$ 35,134	\$ -	\$ -	Caddo	Northwest
75752	The Ville Food Store	17	2/20/2018	12/3/2021	\$ 187,301	\$ -	\$ 69,928	\$ 28,136	\$ 42,558	\$ 6,889	\$ -	\$ 39,790	\$ 69,763	\$ -	\$ -	St. Martin	Acadiana
76577	Express Food & Fuel LLC	5	4/21/2020	10/20/2021	\$ 45,176	\$ -	\$ 24,389	\$ 7,082	\$ 13,705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,373	Plaquemines	Southeast
76774	Cash Magic Lake Charles	15	8/4/2008	10/13/2021	\$ 60,049	\$ 515	\$ 29,406	\$ -	\$ 19,572	\$ 30,557	\$ -	\$ -	\$ 77,570	\$ -	\$ -	Calcasieu	Southwest
77031	Hebert's #501	2	4/23/2021	7/14/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Evangeline	Acadiana
77334	Mitali Express LLC - Jiffy Mart #4	5	5/26/2020	11/30/2021	\$ 56,690	\$ -	\$ 48,220	\$ -	\$ 4,124	\$ -	\$ -	\$ 4,347	\$ 42,526	\$ -	\$ 747	Livingston	Capital
77502	Pace Properties LLC - Wink's Handy Stop	3	1/21/2021	3/31/2021	\$ 2,443	\$ -	\$ 6,042	\$ -	\$ 1,401	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
77583	Jack's All Ya Need #2	1	10/21/2021	12/3/2021	\$ -	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest
77802	Turner's Grocery	6	1/29/2021	9/22/2021	\$ 21,307	\$ -	\$ 27,908	\$ -	\$ 3,399	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Beauregard	Southwest
78111	New Excel	5	7/14/2020	10/22/2021	\$ 139,144	\$ -	\$ 74,268	\$ 11,549	\$ 22,419	\$ -	\$ -	\$ 40,908	\$ 45,167	\$ -	\$ 12,066	Ouachita	Northeast
78161	Shop Rite #69	1	8/4/2021	9/20/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest
78225	Circle K #7772	9	5/12/2020	6/25/2021	\$ 38,366	\$ -	\$ 18,617	\$ 2,942	\$ 2,124	\$ -	\$ -	\$ 14,684	\$ 14,684	\$ -	\$ -	Rapides	Northeast
78403	Hwy 10 Chevron	64	7/14/2009	6/9/2021	\$ 174,868	\$ -	\$ 39,910	\$ 82,213	\$ 45,405	\$ 1,579	\$ -	\$ 15,761	\$ 32,333	\$ -	\$ -	Washington	Southeast
78434	Pelican Grocery	18	4/21/2016	9/8/2021	\$ 202,046	\$ -	\$ 140,054	\$ 37,926	\$ 34,067	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	DeSoto	Northwest
78571	Traffic Solutions Louisiana LLC	8	4/30/2019	5/14/2021	\$ 56,927	\$ -	\$ 30,533	\$ 6,593	\$ 19,801	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
78629	C&S Quick Stop & Deli	2	3/29/2021	9/24/2021	\$ 14,311	\$ -	\$ 13,746	\$ -	\$ 10,565	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Terrebonne	Southeast
78720	Full of Grace Inc	15	5/31/2018	8/5/2021	\$ 208,299	\$ -	\$ 116,955	\$ 53,345	\$ 25,597	\$ 3,161	\$ -	\$ 19,816	\$ 32,673	\$ -	\$ 47,770	Tangipahoa	Capital
78778	Gaubert Oil #27	12	12/13/2017	5/26/2021	\$ 36,769	\$ -	\$ 27,977	\$ 2,574	\$ 16,218	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Lafourche	Southeast
78968	Awan Enterprises LLC - Jean Lafitte RV Park	2	6/7/2021	11/30/2021	\$ 8,312	\$ -	\$ -	\$ -	\$ 3,458	\$ -	\$ -	\$ 4,854	\$ 43,834	\$ -	\$ -	Calcasieu	Southwest
79075	University Texaco	8	1/21/2020	1/25/2021	\$ 40,039	\$ -	\$ 34,472	\$ -	\$ 15,567	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Tangipahoa	Capital
79519	Dixie Mart #3	15	1/24/2018	8/11/2021	\$ 116,759	\$ -	\$ 69,666	\$ 34,073	\$ 33,021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Claiborne	Northwest
79555	Cash Magic Winner's Choice	14	12/12/2018	11/5/2021	\$ 190,467	\$ -	\$ 109,337	\$ 21,940	\$ 35,338	\$ 3,019	\$ -	\$ 20,832	\$ 65,554	\$ -	\$ -	Calcasieu	Southwest
79562	Formerly Dubberly General Store	6	5/26/2021	10/6/2021	\$ 73,902	\$ -	\$ 76,606	\$ -	\$ 7,296	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Webster	Northwest
79918	Pilot Travel Centers LLC - Pilot Travel Center #428	9	12/3/2018	7/28/2021	\$ 56,607	\$ -	\$ 55,921	\$ -	\$ 15,685	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
79948	IAC 113	13	9/21/2010	8/4/2021	\$ 67,285	\$ -	\$ 71,242	\$ 910	\$ 15,133	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Catahoula	Northeast
80698	Elysian 166	4	1/31/2020	8/11/2021	\$ 22,621	\$ -	\$ 20,393	\$ -	\$ 2,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Orleans	Southeast
82083	Speedy Stop of Iowa	10	10/25/2019	10/8/2021	\$ 85,590	\$ -	\$ 38,220	\$ 9,302	\$ 19,429	\$ 5,033	\$ -	\$ 13,606	\$ 18,639	\$ -	\$ -	Calcasieu	Southwest
86397	Silvers Travel Center & Casino	13	11/4/2016	9/20/2021	\$ 181,469	\$ 72,338	\$ 44,529	\$ 14,353	\$ 27,212	\$ 28,037	\$ -	\$ -	\$ 29,807	\$ -	\$ -	St. Martin	Acadiana
88084	Pilot Travel Centers LLC #1164	9	9/3/2020	12/29/2021	\$ 23,766	\$ -	\$ 24,340	\$ 9,880	\$ 9,547	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,223	St. Charles	Southeast
89047	St Martin Truck & Casino Plaza LLC	5	10/30/2020	12/10/2021	\$ 53,121	\$ -	\$ 31,162	\$ 1,771	\$ 10,248	\$ -	\$ -	\$ 9,940	\$ 40,362	\$ -	\$ -	St. Martin	Acadiana
93504	Discount Value	8	9/10/2019	8/11/2021	\$ 71,093	\$ -	\$ 33,413	\$ 15,602	\$ 20,647	\$ 15,467	\$ -	\$ 5,963	\$ 88,551	\$ -	\$ -	Orleans	Southeast

AI	Tf AI Name	App Count	1st App Received Date	Last App Process date	Total Amt Recommended	Total Emerg Inital Cost	Total Inv Cost	Total Mon Interim Cost	Total Report Cost	CAP Reimbursements	CAP Two Year Budgeted Amount	ICAP Reimbursements **	Interim CAP (ICAP) Budgeted Amount	Response Action Contractor (RAC) Estimated Cost to Closure	Total Cost Pending	Parish	Region
94240	Patterson Truck Stop & Casino	13	2/13/2014	4/29/2016	\$ 32,965	\$ -	\$ 15,017	\$ 10,192	\$ 17,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Mary	Acadiana
96217	LaPlace Travel Center LLC	2	6/7/2021	12/22/2021	\$ 15,552	\$ -	\$ 8,679	\$ -	\$ 2,161	\$ -	\$ -	\$ 4,712	\$ 21,670	\$ -	\$ -	St. John the B	Southeast
96391	Brenton Investment Corporation - Hit-N-Run #10	43	8/19/2013	11/24/2021	\$ 203,611	\$ 5,000	\$ 66,652	\$ 62,491	\$ 44,252	\$ 9,551	\$ -	\$ -	\$ 28,716	\$ -	\$ -	St. Martin	Acadiana
98733	Minden Truck Center LLC dba Big Top Travel Center & Casino LLC	1	11/29/2021	12/17/2021	\$ 1,125	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Richland	Northeast
106795	Cash Magic Breaux Bridge LLC	1	9/20/2021	10/13/2021	\$ 910	\$ -	\$ -	\$ -	\$ 910	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	St. Martin	Acadiana
130087	Scott Chevron Express #3	4	10/30/2020	12/1/2021	\$ 36,132	\$ -	\$ 7,360	\$ 20,391	\$ 4,050	\$ -	\$ -	\$ 4,331	\$ 39,718	\$ -	\$ -	Lafayette	Acadiana
138347	Country 1 Stop	7	5/1/2020	10/29/2021	\$ 74,159	\$ -	\$ 34,291	\$ 17,195	\$ 18,882	\$ 1,306	\$ -	\$ 2,485	\$ 44,918	\$ -	\$ -	Beauregard	Southwest
147925	Davis Country Store	15	8/9/2017	12/3/2021	\$ 140,542	\$ -	\$ 88,175	\$ 29,637	\$ 32,731	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Vernon	Southwest
164529	Plain Dealing Fuel Stop	6	11/23/2020	11/24/2021	\$ 47,500	\$ -	\$ 49,913	\$ 5,130	\$ 2,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Bossier	Northwest
195602	Get N Go	1	10/14/2021	10/22/2021	\$ -	\$ -	\$ -	\$ -	\$ 1,125	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Ouachita	Northeast
202536	Circle K #2707793	2	10/22/2020	9/10/2021	\$ 17,155	\$ -	\$ 13,630	\$ -	\$ 3,525	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Calcasieu	Southwest

Active Trust Fund Sites in the Investigation/Assessment Phase:

Report date:

12/31/2021

Site Count (X) :

136

Costing Categories	Current Cost Reimbursements as of the Report Date*	Current Average Cost (Category cost / X)
Emergency_Initial Cost (R)	\$ 114,786	\$ 844
Investigation Cost (S)	\$ 6,589,305	\$ 48,451
Interim Monitoring Cost (T)	\$ 2,252,268	\$ 16,561
Report Cost (U)	\$ 2,445,680	\$ 17,983
Interim Corrective Action Cost (V + W)	\$ 1,555,103	\$ 11,435
Pending Applications (Y)	\$ 321,807	
Current Total Reimbursements + Pending applications (Q + Y) **	\$ 12,655,832	\$ 93,058

* - Note that the Trust Fund database doesn't track the specific costing categories prior to approximately fiscal year 2000, thus older sites only tracked total cost before that time frame.

** - The sum-total does not include the collected deductibles, which are included in the costing category amounts.

Incidents Determined as Eligible for the Motor Fuel Trust Fund
July 1, 2021 through December 31, 2021

Report Date:

February 11, 2022

Total # Sites:	18
Total # Incidents:	21

Master AI#	Eligibility ID #	Eligibility Received Date	Incident #	Eligibility Status	Eligibility Determination Date
4663	EL-21-0038	23-Jun-21	200045	Elig	28-Jul-21
13435	EL-22-0014	21-Sep-21	202394	Elig	24-Nov-21
20906	EL-22-0011	02-Sep-21	202395	Elig	08-Dec-21
20906	EL-22-0011	02-Sep-21	202399	Elig	08-Dec-21
20906	EL-22-0011	02-Sep-21	202401	Elig	08-Dec-21
31384	EL-22-0004	22-Jun-21	201651	Elig	24-Nov-21
71345	EL-22-0009	05-Aug-21	201228	Elig	07-Oct-21
71971	EL-22-0008	27-Jul-21	202182	Elig	21-Oct-21
72473	EL-22-0007	27-Jul-21	194807	Elig	07-Oct-21
74019	EL-22-0002	12-Jul-21	200722	Elig	30-Sep-21
75168	EL-22-0001	14-Jul-21	201536	Elig	24-Aug-21
75347	EL-22-0015	13-Oct-21	204885	Elig	08-Dec-21
75667	EL-22-0016	26-Oct-21	195165	Elig	21-Dec-21
78323	EL-22-0006	15-Jul-21	200088	Elig	21-Oct-21
78806	EL-22-0012	13-Oct-21	203002	Elig	21-Oct-21
79690	EL-21-0037	23-Jun-21	199304	Elig	16-Jul-21
79690	EL-22-0017	25-Oct-21	205035	Elig	21-Dec-21
85494	EL-22-0003	12-Jul-21	201009	Elig	30-Sep-21
98733	EL-22-0013	13-Oct-21	202815	Elig	21-Oct-21
106795	EL-22-0005	25-Jun-21	201696	Elig	24-Aug-21
184696	EL-22-0010	02-Sep-21	184696	Elig	21-Oct-21

**Trust Fund Sites that had a Release Granted "No Further Action" Status=
July 1, 2021 through December 31, 2021**

Report Date: February 11, 2022

NFA total = 20 Sites

AI Number	Facility Name	City	Application Count	First Application Received	Last Application Processed	Date NFA'd	**Total Amount Recommended	RAC At Time of NFA
31373	Circle K #6811	Scott	9	17-Apr-19	25-Aug-21	16-Jul-21	\$ 84,496	Jones Environmental, Inc.
31674	Total Petroleum Inc - Former Road Runner Station 80	Bossier City	96	04-Sep-92	08-Oct-21	20-Aug-21	\$ 1,162,006	PPM
70475	Richard Texaco	Eunice	22	12-Jul-10	31-Jan-22	15-Dec-21	\$ 59,201	PPM
71343	A&A Petro Mart Inc	Shreveport	15	26-Dec-18	05-May-21	20-Aug-21	\$ 47,269	Jones Environmental, Inc.
71438	Sligo Country Store	Bossier City	27	19-May-16	28-Apr-21	20-Aug-21	\$ 92,940	Jones Environmental, Inc.
71733	Broadway's Mobile	Watson	59	14-Dec-06	10-Aug-21	16-Jul-21	\$ 239,203	ICON
71919	Hit & Run Food Stores #1	Lafayette	13	07-May-19	17-Sep-21	16-Jul-21	\$ 93,923	Jones Environmental, Inc.
72007	Cajun Oasis	Mamou	13	15-Feb-18	15-Dec-21	20-Aug-21	\$ 36,124	ATC Group Services
72825	Lott Oil Co Inc	Leesville	8	17-Sep-19	29-Oct-21	27-Sep-21	\$ 309,655	PPM
73338	ELON Oil Company LLC - Elon Food Mart #15	Minden	35	21-Jul-14	26-May-21	03-Nov-21	\$ 726,441	Jones Environmental, Inc.
73813	Now Save #18	Monroe	29	13-May-13	28-Jan-22	27-Sep-21	\$ 447,769	PPM
75287	Circle K #8342	Sulphur	9	30-Nov-17	10-Sep-21	20-Aug-21	\$ 49,246	Jones Environmental, Inc.
75987	Brothers Discount	New Orleans	2	12-May-21	22-Oct-21	08-Dec-21	\$ 37,903	Leaaf Environmental, LLC
77601	Cabela Super Stop	Gonzales	12	25-Jul-18	20-Jan-22	16-Jul-21	\$ 101,196	SEMS
78398	Market Max Kentwood	Kentwood	4	18-Jun-21	27-Oct-21	16-Jul-21	\$ 27,757	PPM
79273	Murphy Oil USA #7758	Hammond	14	05-Jul-11	08-Feb-13	21-Sep-21	\$ 57,766	PPM
79519	Dixie Mart #3	Homer	14	24-Jan-18	11-Aug-21	16-Jul-21	\$ 101,062	Jones Environmental, Inc.
79739	Shop-Rite #79	Lake Charles	7	24-Jan-19	10-Dec-21	22-Oct-21	\$ 43,361	Jones Environmental, Inc.
86397	Silvers Travel Center & Casino	Breaux Bridge	13	04-Nov-16	20-Sep-21	16-Jul-21	\$ 181,469	Jones Environmental, Inc.
202536	Circle K #2707793	Sulphur	2	22-Oct-20	10-Sep-21	16-Jul-21	\$ 17,155	Jones Environmental, Inc.

** Total Amount Recommended - Represents the total Trust Fund recommended amounts as of the Report date. Often Trust Fund receives additional applications after the NFA date.